UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

5.	Lease Scrial No.
	NMSF078902A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No	
•	1 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No GALLEGOS CANYON UNIT 338	
	Name of Operator					9. API Well No. 30-045-26103-00-C1	
	oddress OUSTON, TX 77253		3b Phone No. (include area code) Ph: 281-366-4081		10 Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS		
	ocation of Well (Footage, Sec., T.	, R , M., or Survey Description] 		County or Parish,		
Se 36	Sec 9 T27N R12W NENW 0790FNL 1600FWL 36.59477 N Lat, 108.11997 W Lon				SAN JUAN COUNTY, NM		
	12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPOR	RT, OR OTHER	R DATA	
Т	TYPE OF SUBMISSION		TYPE C	OF ACTION	•		
	Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production (roduction (Start/Resume) Wat Watelamation Wel		
Ø	Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other	
П	Final Abandonment Notice	Change Plans	Plug and Abandon	_	orarily Abandon		
R [Convert to Injection	Plug Back	☐ Water Dispo	sal		
If t Att fol tes det 2/9	the proposal is to deepen directional tach the Bond under which the wor llowing completion of the involved sting has been completed. Final Abstermined that the site is ready for fi	illy or recomplete horizontally, k will be performed or provide operations. If the operation relandonment Notices shall be fill inspection.) hores head; Tbq 0 psi; Canada and the complete control of the control of t	nt details, including estimated starti, give subsurface locations and mease the Bond No. on file with BLM/BI sults in a multiple completion or recled only after all requirements, inclusing 55 psi; BH 0 psi. Blw well and test.	sured and true vertical A Required subseque completion in a new it iding reclamation, have	depths of all perts ent reports shall be aterval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
ps 30	si: held 5 min.: Good test. Tli	H; run CBL 1287' - surfac)'. (all density 15.80 ppg	l; load hole w/wtr; pressure te ce. Good cmt to surface. Mix & all Yield 1.180 cuft/sk) Mix	& pmp #1 plug			
•		lhead; cut off wellhead. Top off w/cmt. Weld on dry hole marker. F		le marker RD	RCVD FEI	317'10	
m:	ove off location.			ic marker. ND	OIL CON	5. DIV .	

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #81376 verified For BP AMERICA PRODUCTIO Committed to AFMSS for processing by ST	O., sent to the Farmin	gton	
Name (Printed/T	(yped) CHERRY HLAVA	tle REGULATORY	ANALYST	····
Signature	(Electronic Submission)	ate 02/15/2010		
	THIS SPACE FOR FEDERA	OR STATE OFFIC	E USE	
Approved By A	CCEPTED	STEPHEN MASO itlePETROLEUM EN		Date 02/16/2014
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon	Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.