

RECEIVED

FEB 03 2010

ConocoPhillips

Bureau of Land Management  
Farmington Field OfficeDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 1/26/2010

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐API No. 30-045-34958  
DHC No. DHC3152AZ  
Lease No. FEEWell Name  
Bruington LSWell No.  
#4P

Unit Letter	Section	Township	Range	Footage	County, State
Sur- M	6	T030N	R011W	905' FSL & 880' FWL	San Juan County,
BH- L	6	T030N	R011W	1911' FSL & 712' FWL	New Mexico

Completion Date  
1/14/2010Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3  
RCVD FEB 8 '10  
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2284 MCFD	65%		65%
DAKOTA	1213 MCFD	35%		35%
	3497			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-4-10	Geo	599-6365
X <i>[Signature]</i>	1/26/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	1/26/10	Engineering Tech.	505-326-9743
Kandis Roland			

NMCCD