

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09977
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Zella Calloway
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Baisn DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **A** : **845'** feet from the **North** line and **835'** feet from the **East** line
Section **3** Township **30N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5758' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD FEB 1 '10
OIL CONS. DIV.

OTHER: ☒ Squeeze & tbg repair

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/05/2010 MIRU Basic 1549. ND WH NU BOP. PT BOP – Good Test.

01/06/2010 (Called OCD for permission to perform squeeze – Verbal permission to squeeze from Charlie Perrin @ OCD on 01/06/2010).

RHI w/mill & tagged CBP & M/O plug @ 3400'. TOO H w/mill. RU BWWC RIH w/CBP & set @ 3880'. RD BWWC.

01/07/2010 Set cmt retainer @ 3416'. RU BJ Services. RIH performed hesitate squeeze. Pumped 2 bbls H2O, 5bbls H2O spacer, 36 bbls Type III Neat cmt last 8 bbls w/CACL. Displaced w/13bbls water. Sting out of cmt retainer. Reverse out 18bbls.

01/11/2010 - 01/12/2010 TIH tagged cmt @ 3386'. D/O 30' cmt to retainer. Continue to D/O from 3386' to 3515' fell through cmt.

01/12/2010 PT ~~489~~ to 650#/30+ min - Good Test. Chart attached. Witnessed by OCD. C/O csg.

01/13/2010 TIH tagged CBP @ 3880'. RIH w/mill & D/O CBP Drill plug thru 3911'. M/O plug @ 6500'. (plugs had been set prior to this Activity).

01/14/2010 C/O fill to PBD @ 6957'. RIH w/218 jts 2 3/8" 4.7# J-55 tbg & landed @ 6804'. ND BOP NU WH.

01/15/2010 RD RR @ 14:00hrs on 01/15/2010.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 1/28/10

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE

DATE FEB 23 2010

Conditions of Approval (if any):

[Signature]

[Signature]

RCVD FEB 1 '10
DIL CONS. DIV.

DIST. 3

NOON

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PRINTED IN U.S.A.

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6 PM

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11

MIDNIGHT

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-1000-150F

METER

TAKEN OFF
4:20

CHART PUT ON
3:20

LOCATION

REMARKS

TEST ACCEPTABLE
KR 2-10-10