

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**FEB 23 2010**Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

5. **Lease Number**
SF-079341-078740
6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
CONOCOPHILLIPS COMPANY

7. **Unit Agreement Name**
San Juan 30-5 Unit

3. **Address & Phone No. of Operator**

8. **Well Name & Number**
San Juan 30-5 Unit 27

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-07792

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**
Basin DK/Blanco MV

Surf: Unit M (SWSW), 1090' FSL & 890' FWL, Section 20, T30N, R5W, NMPM

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Lewis PayAdd

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips would like to add the Lewis per procedures and wellbore schematic.

**RCVD FEB 24 '10
OIL CONS. DIV.**

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 2/22/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date **FEB 24 2010**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

San Juan 30-5 Unit #27

Unit M, Section 20, Township 30N, Range 05W

API# 3003907792

Lewis Pay-Add Sundry

5/22/2009

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. MIRU wireline and RIH with CBP. Set CBP above existing MV perforations (Top perf @ 5,162') in the 7" casing string.
3. Pressure test plug and casing to 3,200 psi for 30 minutes.
4. RIH with wireline and run GR/CBL/CCL under 1000 psi from CBP to surface. RDMO wireline and PU.
5. Perforate and fracture stimulate the Lewis formation rigless.
6. Flow back frac on clean-up into a steel pit. RIH and wireline set a composite bridge plug 100 ft above top Lewis perf.
7. MIRU PU and TIH with a mill and drill out the top composite plug. Clean out to CBP below Lewis.
8. Obtain a Lewis stand alone flow test and produce Lewis for six months. RDMO
9. MIRU service rig and mill CBP below Lewis and clean out to PBTD.
10. Flow test entire wellbore and commingle production.
11. Release service rig and turn well over to production.

Current Wellbore Diagram

