

Submit 1 Copy To Appropriate District
Office ,
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-30053
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Huntington Energy, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116		7. Lease Name or Unit Agreement Name Canyon Largo Unit
4. Well Location Unit Letter <u>E</u> : 1965 feet from the <u> </u> North <u> </u> line and <u> </u> 845 <u> </u> feet from the <u> </u> West <u> </u> line Section <u> </u> 30 Township <u> </u> 25N Range <u> </u> 6W NMPM Rio Arriba County		8. Well Number 494
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6860' GR		9. OGRID Number 208706
		10. Pool name or Wildcat Devils Fork Gallup Assoc/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per order number R-11363:

Pool # 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota.

Proposed perforated intervals for Gallup: Stage 1: 6132'-6422' 238 holes; Stage 2: 5587'-5850', 162 holes.

Dakota perfs: 6998'-7156', 114 holes; 7214'-7226', 48 holes

The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the value of production. The interest owners are the same in both formations. The commingle application for Bureau of Land Management approval has been filed.

RCVD FEB 11 '10
OIL CONS. DIV.
DIST. 3

DHC 3327 AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 01/13/2010

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: (405) 840-9876

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE FEB 25 2010

Conditions of Approval (if any): GOR Test must be done within 30 days of completion to AC
Permits for 9110-16 gas is 30 mcs/d x hhl oil rededicate to 320.0

DISTRICT II
301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-30053	Pool Code 17610	Pool Name Devil's Fork Gallup
Property Code 32660	Property Name CANYON LARGO UNIT	Well Number 494
OGRD No. 208706	Operator Name HUNTINGTON ENERGY, LLC	Elevation 6860'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	30	25-N	6-W		1965'	NORTH	845'	WEST	RIO ARRIBO

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 321.04 W/2	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD 3 1/4" B.L.M. BC 1965 LOT 1 S 00-19-49 E 2599.0' (M) 1965' 845'	N 89-08-38 E 5262.2' (C) LAT: 36.37255° N. (NAD 83) LONG: 107.51420° W. (NAD 83) 30	CALC'D COR. DBL PROP.
FD 3 1/4" B.L.M. BC 1965 LOT 3		
LOT 4		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a work interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

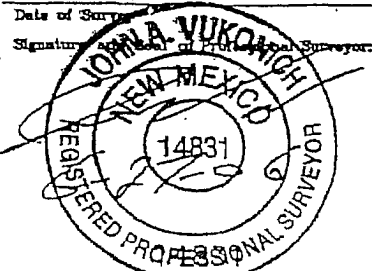
Catherine Smith 11/14/06
Signature Date
Catherine Smith
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 4, 2006

Date of Survey
Signature of Registered Professional Surveyor



Certificate Number

Huntington Energy, L.L.C.

908 N.W. 71 ST.
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit 494

Sec 30-25N-6W
Rio Arriba County, NM
API #30-039-30053

TD @ 7390', FC @ 7373'

Current Perfs: Upper Dakota @ 6998'-7156' (114 holes); 7214'-7226' (48 holes)

Production Csg: 4½" 11.6# N-80 set @ 7391'. (max psi - 6000 psi)

Tubing: 2 ¾" 4.7# J-55 @ 7176' (224 jts)

Proposed Perfs: Gallup: Stage 1: 6132'-6140', 6184'-6207', 6218'-6224', 6258'-6290', 6306'-6340', 6406'-6422'; 2 spf, 119 ft, 238 holes.

Stage 2: 5587'-5598', 5648'-5670', 5802'-5850', 2 spf, 81 ft, 162 holes.

Procedure:

1. MIRU WOR. ND wellhead. POOH W Pump and Rods. NU BOP. Set flowback tank.
2. POOH with 2 ¾" tubing. Please note condition of all. Install frac valve.
3. RIH with CBP and set at 6950'. Load hole with 2% KCL and test to 3000 psi.

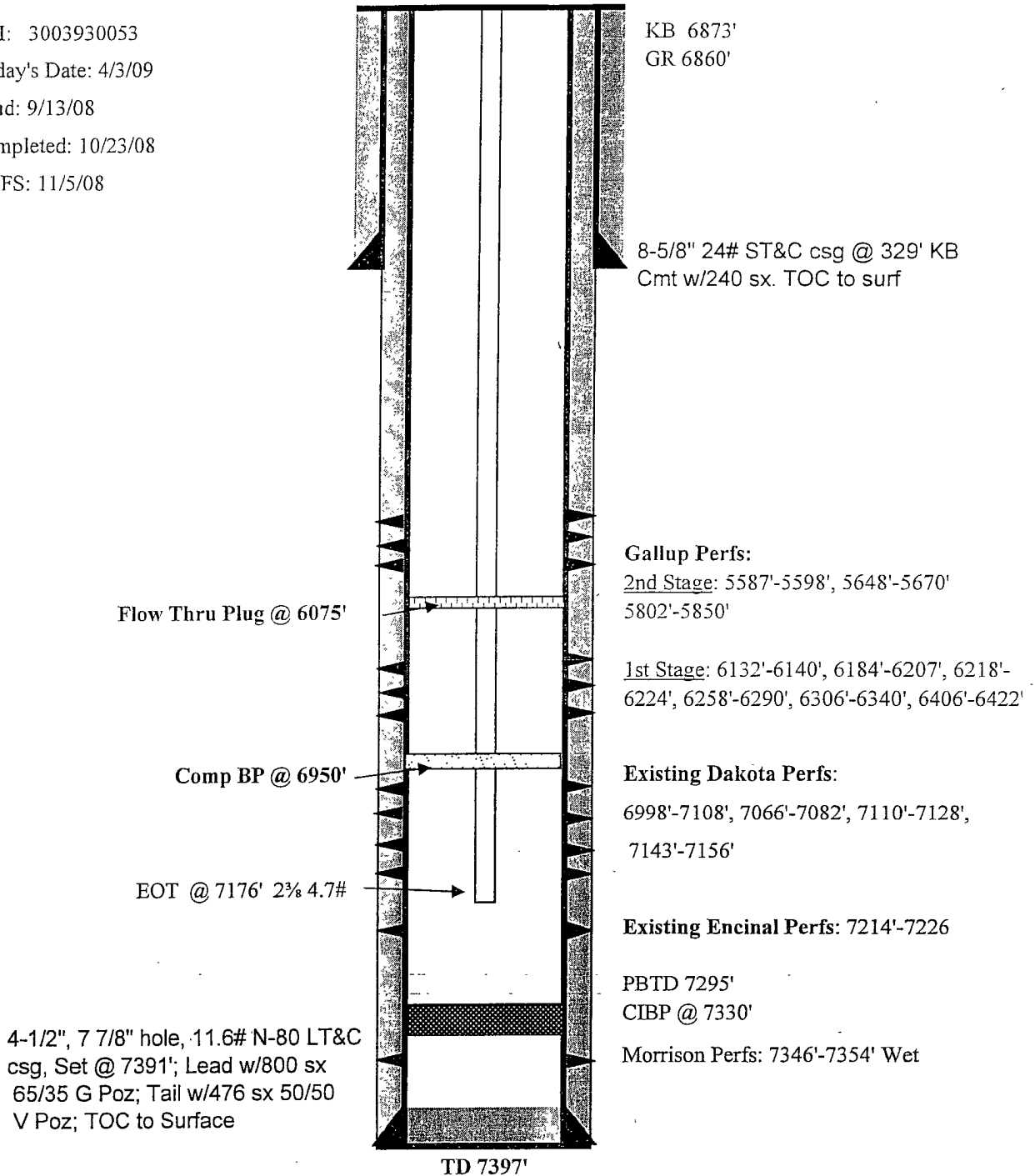
Perf Gallup using 3½" HSC csg gun firing premium charges, 2 spf, as follows:
6132'-6140', 6184'-6207', 6218'-6224', 6258'-6290', 6306'-6340', 6406'-6422'; 2 spf, 238 holes, 119 ft. (Basin Wireline)
4. RU Halco Frac Company and frac as follows: 40 bpm at max 5600 psi.
5. Flush with 20# gel to top perf. Obtain ISIP. Rig up Basin Wireline, RIH and set composite 4 ½" flow thru plug @ 6075'.
6. Perforate the Second stage firing premium charges, 2 spf, as follows:
5587-98', 5648-70', 5802-50', 2 spf, 162 holes, 81 ft.
7. RU frac company and frac as follows: 40 bpm at max 5600 psi.
8. Shut in frac for 8hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results. Test and confirm Rate.
9. MIRU WOR and RIH with bit. Drill plugs as per orders. COOH w bit, RIH with MA, perf sub, SN, tubing. Set anchor. RIH w/ DHP, rods, etc. Start unit. RD & rel WOR & all equip. Return to Production.

Canyon Largo 494

PROPOSED GALLUP RECOMPLETION

30 - 25N - 6W
Rio Arriba County, New Mexico
1965' FNL 845' FWL

API: 3003930053
Today's Date: 4/3/09
Spud: 9/13/08
Completed: 10/23/08
DOFS: 11/5/08



Canyon Largo 494

CURRENT

30 - 25N - 6W

Rio Arriba County, New Mexico

1965' FNL 845' FWL

API: 3003930053

Today's Date: 4/3/09

Spud: 9/13/08

Completed: 10/23/08

DOFS: 11/5/08

4-1/2", 7 7/8" hole, 11.6# N-80 LT&C
csg, Set @ 7391'; Lead w/800 sx
65/35 G Poz; Tail w/476 sx 50/50
V Poz; TOC to Surface

EOT 7176' 2 3/8 4.7#

KB 6873'
GR 6860'

8-5/8" 24# ST&C csg @ 329' KB
Cmt w/240 sx TOC to surf

Dakota Perfs: 6998'-7018',
7066'-7082', 7110'-7128',
7143'-7156'

Encinal Perfs: 7214'-7226'

PBTD 7295'
CIBP @ 7330'

Morrison Perfs: 7346'-7354' Wet

TD 7397'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No
NMSF 078875

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

7. If Unit of CA/Agreement, Name and/or No
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit #494

9. API Well No
30-039-30053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1965' FNL & 845' FWL
Lot E, Sec 30, T25N-R6W

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Basin Dakota & Devils</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Fork Gallup</u>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per State of New Mexico Oil Conservation Division order number R-11363:

Pool # 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota

Perforated intervals for Gallup: Stage 1: 6132'-6422', 119 ft, 238 holes; Stage 2: 5587'-5850', 81 ft, 162 holes.

Basin Dakota perfs: 6998'-7156', 114 holes; 7214'-7226', 48 holes.

The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the total remaining production's value. The interest owners are the same in both formations.

Proposed Procedure: Recomplete the Gallup formation & test. The composite bridge plug set at 6950' & flow thru plug set at 6075' will be drilled out for the commingle procedure. The well will be put back on pump.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 01/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)