Office District I 1625 N. French Dr , Hobbs, NM 88240		Form C-103
	Energy, Minerals and Natural Resources	Jun 19, 2008
1025 14. 1 Tellett D1 , 110003, 14141 00240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-039-30896
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-079401
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		San Juan 31-6 Unit
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 31-0 Unit
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 40M
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number
		217817
3. Address of Operator P.O. Pay 4289, Formington, NIM, 87499, 4289		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde / Basin Dakota
4. Well Location		
Unit Letter F: 1815	feet from the <u>North</u> line and <u>2</u>	feet from the West line
Section 1	Township 30N Range 6W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	6449' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	_
DOWNHOLE COMMINGLE	_	
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed wo	oleted operations. (Clearly state all pertinent details, ork). SEE RULE 1103. For Multiple Completions:	
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
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