

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 2010

**RECEIVED**  
FEB 22 2010  
Bureau of Land Management  
Fossil Fuel Field Office

5 Lease Serial No

USA SF-080

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Well Name and No. **Gooch 2**

2. Name of Operator

**BP America Production Company Attn: Cherry Hlava**

8. API Well No.

**30-045-23360**

3a. Address

**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)

**281-366-4081**

10 Field and Pool, or Exploratory Area

**Dakota, Blanco MV & Chacra**

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

**1850' FNL 2510' FEL SWNE Sec 29 T 28N & R 8W**

11. County or Parish, State

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Chng Allocation to %

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

**DIIC 3994**

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

**DK 8%, MV 53% & CH 38%**

Please see attached methodology used to determine split.

**RCVD FEB 24 '10**  
**OIL CONS. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature *Cherry Hlava*

Date **02/17/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Joe Hewitt*

Title

*Geo*

Date

*2-25-10*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

<b>Gooch 2</b>							
<b>3004523360</b>		<b>Ownership</b>	Diverse				
Monthly Gas Production (mcf)							
	Month	Chacra	Mesaverde	Dakota	Chacra %	Mesaverde %	Dakota %
2008	Jan	0	0	626	0%	0%	100%
	Feb	0	0	529	0%	0%	100%
	Mar	0	0	538	0%	0%	100%
	Apr	0	0	538	0%	0%	100%
	May	0	0	0	0%	0%	0%
	Jun	0	0	0	0%	0%	0%
	Jul	7769	10729	678	41%	56%	4%
	Aug	6124	8426	637	40%	55%	4%
	Sep	5137	7063	642	40%	55%	5%
	Oct	4762	6582	658	40%	55%	5%
	Nov	4284	5904	648	40%	54%	6%
	Dec	3699	5135	642	39%	54%	7%
2009	Jan	3536	4881	643	39%	54%	7%
	Feb	2992	4130	628	39%	53%	8%
	Mar	2995	4130	645	39%	53%	8%
	Apr	2968	4093	640	39%	53%	8%
	May	2969	4083	636	39%	53%	8%
	Jun	3242	4479	635	39%	54%	8%
	Jul	2583	3567	635	38%	53%	9%
	Aug	3093	4278	619	39%	54%	8%
	Sep	2547	3530	626	38%	53%	9%
	Oct	2879	3976	707	38%	53%	9%
	Nov	2622	3603	616	38%	53%	9%
	Dec	2815	3903	615	38%	53%	8%
			<b>Average percentage</b>		<b>38%</b>	<b>53%</b>	<b>8%</b>
				<b>Recommend using this allocation</b>			