## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS EB 0 1 20 10.

NM-09867 If Indian, Allottee or Tribe Name

abandoned wel			Samon H MC	JECH Unit or	CA/Agreement, Name and/or No	
			Willer Gas Com B #1E  9. API Well No. 30-045-24718			
1. Type of Well Gas Well Other						
2. Name of Operator McElvain Oil & Gas Properties, Inc.						
3a. Address 3b. Phone No. (include area code)						
}		303-893-0933			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)				Basin I	Oakota or Parish, State	
1835' FSL & 1120' FWL Sec 20 T30N R13W					San Juan, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE,		R OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION			
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily			
i mai Avandonment Nouce	Convert to Injection	Plug Back	Water Dispo	osal		
following completion of the involtesting has been completed. Fina determined that the site is ready for the si	work will be performed or pro lved operations. If the operation of Abandonment Notices shall be for final inspection.)  Csg @ 275 psi, tbg @ 900psicar Torres w/ BLM on Locar radenhead pressure @ 10 @ 1/2 BPM @ 700psi. PLU	on results in a multiple comple filed only after all require sisi. POOH w/92 stands c. psi. Csg @ 250 psi. Sel UG #1- 12 sx class B cm	pletion or recomplet ements, including rec tbg. Notified BLi t retainer @ 5886 t w/2% cc, 15.6 pj	ion in a new interva clamation, have bee M @ 6:15 am 12/ ', test tbg to 1000 pg, 14.16 Y. Cem	il, a Form 3160-4 shall be filed on in completed, and the operator has 28/2009.  Desi-held. Pressure test csg, ented 5886'-5786', TOC @	
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(Instructions on page 2)