

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 6, 2010

**RECEIVED**  
FEB 22 2010  
Bureau of Land Management  
Huntington Field Office

5 Lease Serial No.  
**NM - 080112**

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.  
**Bolack 1M**

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

9. API Well No.  
**30-045-24989**

3a. Address  
**P.O. Box 3092 Houston, TX 77253**

3b. Phone No (include area code)  
**281-366-4081**

10. Field and Pool, or Exploratory Area  
**Dakota, Blanco MV & Chacra**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1715' FSL 1115' FEL Sec 29 T 28N & R 08W**

11. County or Parish, State  
**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Chng Allocation to %
- ☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal **DHC 3995**
- ☐ Convert to Injection ☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleton in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

**DK 8%, MV 15%, CH 77%,**

Please see attached methodology used to determine split.

**RCVD FEB 24 '10**  
**OIL CONS. DIV.**  
**DIST. 3**

**DHC 2711 AZ**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature **Cherry Hlava**

Date **02/16/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Joe Hunt**

Title **Geo**

Date **2-23-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMUCD**

<b>Bolack 1M-CH/MV/DK</b>							
<b>3004524989</b>		<b>Ownership</b>	Diverse				
Monthly Gas Production (mcf)							
	Month	Chacra	Mesaverde	Dakota	Chacra %	Mesaverde %	Dakota %
2008	Jul	6198	1188	620	77%	15%	8%
	Aug	6063	745	385	84%	10%	5%
	Sep	5141	655	348	84%	11%	6%
	Oct	5665	906	453	81%	13%	6%
	Nov	5463	910	455	80%	13%	7%
	Dec	4354	1308	674	69%	21%	11%
2009	Jan	3916	1757	889	60%	27%	14%
	Feb	3684	1613	806	60%	26%	13%
	Mar	3936	954	485	73%	18%	9%
	Apr	3811	609	314	81%	13%	7%
	May	3924	646	331	80%	13%	7%
	Jun	3892	732	366	78%	15%	7%
	Jul	3861	636	326	80%	13%	7%
	Aug	4201	678	348	80%	13%	7%
	Sep	3920	673	344	79%	14%	7%
	Oct	3147	542	271	79%	14%	7%
	Nov	4425	762	390	79%	14%	7%
	Dec	3459	627	322	78%	14%	7%
			<b>Average percentage</b>		<b>77%</b>	<b>15%</b>	<b>8%</b>
					<b>Recommend using this allocation</b>		