

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-26583</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Wilmuth</b>
4. Well Location Unit Letter <u>P</u> : <u>480</u> feet from the <u>South</u> line and <u>900'</u> feet from the <u>East</u> line Section <u>26</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number <b>1A</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5755' GR</u>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Blanco PC/Blanco MV</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐ Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources would like to commingle this dual Blanco Picture Cliffs/Mesa Verde well per attached Procedures. The DHC Has been applied for.

RCVD FEB 24 '10  
OIL CONS. DIV.

**OHC 3339A2**

Spud Date:

Rig Released Date:

**DIST. 3**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 2/22/10

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector DATE FEB 25 2010  
Conditions of Approval (if any): District #3

**ConocoPhillips**  
**WILMUTH 1A**  
**Commingle**

Lat 36° 51' 49.32" N

Long 107° 57' 14.15" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove PC tubing hanger (tubing currently landed @ 2467').
5. TOOH with tubing (details below). Lay down Joints. Number joints as they are TOOH. (Joint #1 = top joint)

Number	Description
77	1-1/4" Tubing joints
1	1-1/4" F nipple (ID 1.062")
1	1-1/4" Orange Peel Joint

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale, and contact Production Engineer with findings.

6. Release tubing hanger, TOOH with long string (detail below). Release seal assembly from the Baker Model F Packer (similar to a Model D) lol with seal assembly seal assembly was not specified in well files, take caution while pulling out this seal If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars.

Number	Description
80	2-3/8" Tubing Joints
1	7" Baker Model F Packer
75	2-3/8" Tubing joints
1	2-3/8" Seat Nipple (1.78" ID)
1	2-3/8" Tubing joints
1	2-3/8" Mule Shoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale, Make note of corrosion or scale, and contact Production Engineer with findings. LD joints.

7. PU packer mill and packer plucker, TIH with 2-3/8" tubing, mill and TOOH with complete packer assembly.

8. TIH with tubing (detail below) using Tubing Drift Procedure. Tag for fill, record depth in wellview. If more than 20' of fill is tagged pick up air packager and clean out to PBTD. IF scale was present on tubing, spot acid, contact Rig Superintendent of Engineer for acid volume, concentration, and displacement volume. Recommended landing depth is 4896'.

**Recommended**

Tubing Drift ID:	1 931
Land Tubing At:	4896
Land F-Nipple At:	4835

<b>Number</b>	<b>Description</b>
1	2-3/8" Mule Shoe / Expendable Check
1	2-3/8" F-Nipple (1.78" ID)
1	2-3/8" Tubing joint
1	2-3/8" Marker Joint (2')
155	2-3/8" Tubing joints
X	2-3/8" Pup Joints
1	2-3/8" Tubing Joint

9. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pul standing valve.

10. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to return to well production. RDMO.

### **Tubing Drift Check**

#### **Procedure**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901 for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing run in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

**ConocoPhillips**

**Schematic - Current**

**WILMUTH #1A**

District NORTH	Field Name BLANCO MV (PRO #0078)	API / UWI 3004526583	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 11/23/1985	Surface Legal Location 026-031N-011W-P	East/West Distance (ft) 900.00	East/West Reference E	North/South Distance (ft) 480.00	North/South Reference S

Well Config - 30045265830000, 9/10/2009 2:56:54 PM

