

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070 Farmington, NM

7. UNIT AGREEMENT NAME

070 Farmington, NM

8. FARM OR LEASE NAME, WELL NO.

Angel Peak 9 #10s

9. API WELL NO.

30-045-31715

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 9, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL.....
WELL.....GAS.....
WELL.....

DRY.....

Other

1b. TYPE OF WELL

NEW.....
WELL.....WORK.....
OVER.....

DEEPEN.....

PLUG.....
BACK.....DIFF.....
RESVR.....

Other

2. NAME OF OPERATOR

Kukui Operating Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 737, Ignacio, CO 81137 970/563-0145

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1600' FNL and 660' FWL (SWNW)

At top prod. Interval reported below

same

At total depth

same

14. PERMIT NO.

N/A

DATE ISSUED

N/A

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

11/3/2003

16. DATE T.D. REACHED

11/7/2003

17. DATE COMPL. (Ready to prod.)

12/8/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6038' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2060' MD 2060' TVD 2040' MD 2040' TVD

21. PLUG, BACK T.D., MD & TVD

2040' MD 2040' TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

----->

23. INTERVALS

DRILLED BY

all

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1740'-1908'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log, Temperature Log

27. WAS WELL CORED

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J55	23#	427' 132'	8 3/4"	50 sx, cemented to surface	
4 1/2", J55	10.5#	2057' 2062'	6 1/4"	320 sx, cemented to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1901"	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVALS	SIZE	NUMBER
1740'-1838', 3 spf	.36	126
1891'-1908', 3 spf	.36	51

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION T.B.D.		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing					WELL STATUS (Producing or shut-in) SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.) ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

venting

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

Well Bore diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE V.P. Engineering & Development

FARMINGTON FIELD OFFICE

DATE 12/11/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
Fruitland Coal	1740'	1908'	Coal			TRUE VERT. DEPTH
				Ojo Alamo		1255'
				Kirtland		1335'
				Fruitland Coal		1740'
				Pictured Cliffs		1909'