Form 3160-4

UNITED STATES

FORM APPROVED

August 1999)			BUREAU			THE IN MANA									-		nber 30, 2000
• /	WELL C	OMPL	ETION O						RT.	AND L	.OG				ase Seria MSF08		· · · · · · · · · · · · · · · · · · ·
la. Type of	Well \square	Oil Well	Gas V	Vell		ry 🔯	Other:	СВМ				_		6. If	ndian, A	llottee o	r Tribe Name
b. Type of	Completion	⊠ No	ew Well	□ Wor			Deepen		Plug	Back	□ Dif	ff. Re	svr.	7. Ur	it or CA	Agreem	ent Name and No.
		Otne	r								-10°	1179	100	_			
2. Name of BURLIN	Operator NGTON RES	SOURCE	s o&g co	LP		Contact:	TAMMY E-Mail: t	WIMS wimsa	A⊤ tt@	or-inc.co		T: 10	1379		ase Nam IDDLE	ne and W 250S	ell No.
3. Address	PO BOX 4 FARMING		1 87499					Phone : 505.		,((include :4968	-JAA	1 2	0.4	3:41	I Well N		45-31798-00-S1
		T30N R9'		•	ordan	ce with Fe	deral rec	quireme	nts)	* Oil	Fu.0 L 00		94 D	102	ield and ASIN FI	Pool, or RUITLA	Exploratory ND COAL
At surfa			L 1005FWI	-					E.	7		. 3	Dīv.		ec., T., l Area	R., M., or Sec 3 T3	r Block and Survey 30N R9W Mer NMP
At total	rod interval r	еропеа в	eiow						\	E.	y	• 🕅	ر د	72/0	ounty o	r Parish	13. State
14. Date Sr			115 De	ite T.D.	Reac	hed		116 T)ate	Complet	() 6007 ()	1671	7 7 C U	<i>y</i>			B, RT, GL)*
09/22/2				11/200		neu		D 10	0 & 1 0/13	A /2003	Ready	to Pro	H. A. Warner	17. 1		5051 GL	
18. Total D	epth:	MD TVD	2822		19.	Plug Back	T.D.:	MD TVI		28	322	T	20. Dep	th Brid	ige Plug	Set:	MD TVD
21. Type E NONE	lectric & Oth	er Mechar	nical Logs R	ın (Sub	mit co	opy of eacl	1)						ell cored ST run?	1?	No No		s (Submit analysis) s (Submit analysis)
		1.78											onal Sur	rvey?	No No	Ye	s (Submit analysis)
23. Casing ai	nd Liner Reco	ord (Repo	rt all strings		 _	D. #	Ig.		. 1	37	601 (01	17.1			<u> </u>
Hole Size	Size/Gr	rade	Wt. (#/ft.)	(#/ft.) Top (MD)				: Cemer Depth	l l		· · ·		Slurry (BB	' L Cement Lon'		nt Top*	Amount Pulled
12.250	9.6	525 H40	32.0			16	35					300					
8.750		000 J55	20.0			256						429					
6.250	5.5	500 K55	16.0	2536		282	22				. 0						
····	1						_										
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24. Tubing	Record							···									· · · · · · · · · · · · · · · · · · ·
	Depth Set (N		cker Depth	(MD)	Siz	ze De	pth Set (MD)	Pa	acker De	pth (MI	D)	Size	De	pth Set (MD)	Packer Depth (MD)
2.375 25. Produci	_	2817					6. Perfo	ration F	} }eco	rd				<u> </u>			
	ormation		Тор		Bo	ttom				Interval		T_	Size		lo. Hole	. 1	Perf. Status
	RUITLAND (COAL		2207		2822		1 011014	itou i	2573 T	O 282	2	O12C	╁	10. 11010		N HOLE
B)										-		╁		\top			
C)												T		\top			
D)																	
	racture, Treat		nent Squeeze	e, Etc.													
	Depth Interva		322 NONE			-			An	nount an	d Type	of Ma	terial				
28. Product	ion - Interval	A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gra Corr. A			ias iravity		Product	on Method		
10/13/2003	10/13/2003	1		0.0	_	668.0	0.0								FL	OW\$ FR	OM WELL
Choke Size	Tbg. Press. Flwg. 35 SI		24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	R	Gas:Oi Ratio	1	V	Vell Sta					
28a. Produc	tion - Interva	90.0 al B		0		16032	0						SI				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gra Corr. A		,	ias iravity		Product	on Method		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water		Gas:Oi	1	- Iv	Vell Sta	tus	Ĺ		want had a same of the same	Milana turana and a sanda a
Size	Flwg.	Press.	Rate	BBL		MCF	BBL		Ratio		- 1			A	CCEPT	ed f	DR RECOR.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #26395 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Choke Size Test Produced Date Choke Size The Production - In Date First Produced Date Choke Size Test Produced Date Choke Tog. Pres Flwg. SI 29. Disposition of C SOLD 30. Summary of Po Show all importests, including and recoveries. Formatic SAN JOSE NACIMIENTO OJO ALAMO	Hours Tested S. Csg. Press. Gas(Sold, userous Zones (cant zones of depth interv	nclude Aquife	ers):	Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	n, flowing and	Oil Gravity Corr. API Gas:Oil Ratio Oil Gravity Corr. API Gas:Oil Ratio all drill-stem shut-in pressures ns, Contents, etc.		Production Method Production Method Formation (Log) Markers Name OJO ALAMO KIRTLAND FRUITLAND	Top Meas. Dept 1519 1665 2207
Choke Size Flwg. SI 28c. Production - In Date First Produced Date Choke Size Flwg. SI 29. Disposition of O SOLD 30. Summary of Po Show all importests, including and recoveries. Formatic SAN JOSE NACIMIENTO OJO ALAMO	s. Csg. Press. Hours Tested Ss. Csg. Press. Gas(Sold, userous Zones (cant zones of depth interv	Test Production 24 Hr. Rate 24 Hr. Rate 24 Hr. Rate d for fuel, ven Include Aquife porosity and cal tested, cushing Top 0 222	Oil BBL Oil BBL Oil BBL ted, etc.) ers): contents there on used, tim Bottom 222 1572	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Gas:Oil Ratio Oil Gravity Corr. API Gas:Oil Ratio all drill-stem shut-in pressures	Gas Gravity Well Status	Formation (Log) Markers Name OJO ALAMO KIRTLAND	Top Meas. Dept 1519 1665
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29. Disposition of O SOLD 30. Summary of Po Show all importests, including and recoveries. Formation SAN JOSE NACIMIENTO DIO ALAMO	Gas(Sold, userous Zones of depth interv	24 Hr. Rate d for fuel, ven Include Aquife porosity and cal tested, cushi Top 0 222	ers): Bottom 222 1572	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Name OJO ALAMO KIRTLAND	Top Meas. Dept 1519 1665
29. Disposition of 0 SOLD 30. Summary of Po Show all importests, including and recoveries. Formation SAN JOSE NACIMIENTO DIJO ALAMO	Fress. Gas(Sold, use rous Zones (cant zones of depth interv	Rate of for fuel, ven Include Aquife porosity and cal tested, cushi Top 0 222	BBL ted, etc.) ers): contents there on used, tim Bottom 222 1572	MCF	BBL I intervals and a n, flowing and	all drill-stem shut-in pressures	31.	Name OJO ALAMO KIRTLAND	Top Meas. Dept 1519 1665
SOLD 30. Summary of Po Show all importests, including and recoveries. Formation SAN JOSE NACIMIENTO DIO ALAMO	rous Zones (ant zones of depth interv	Top 0 222	Bottom	of: Cored	n, flowing and	shut-in pressures		Name OJO ALAMO KIRTLAND	Top Meas. Dept 1519 1665
30. Summary of Po Show all importests, including and recoveries. Formatic SAN JOSE NACIMIENTO DJO ALAMO	ant zones of depth interv	Top	Bottom 222 1572	of: Cored	n, flowing and	shut-in pressures		Name OJO ALAMO KIRTLAND	Top Meas. Dept 1519 1665
tests, including and recoveries. Formation SAN JOSE NACIMIENTO DJO ALAMO	depth interv	Top 0 222	Bottom 222 1572	of: Cored	n, flowing and	shut-in pressures		OJO ALAMO KIRTLAND	Meas. Dept 1519 1665
SAN JOSE NACIMIENTO DJO ALAMO	n	0 222	222 1572		Description	ns, Contents, etc.		OJO ALAMO KIRTLAND	Meas. Dept 1519 1665
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Tubing pressu	arks (include ire is SI. Th	plugging prod is is an open	edure): hole compl	etion.					
									
33. Circle enclosed	attachment	:		<u></u>					
1. Electrical/M	echanical L	gs (1 full set r	eq'd.)		2. Geologic	Report	3. DST	Report 4.	. Directional Survey
5. Sundry Noti	ce for plugg	ng and cemen	t verification		6. Core Ana	lysis	7 Othe	r:	
34. I hereby certify	that the fore	going and atta	ched informa	tion is co	mplete and cor	rect as determine	d from all avai	lable records (see attache	d instructions):
					-	by the BLM We		· ·	,
						O&G CO LP, se		ington (04AXG0136SE)	
Names (mlanes a			APWISS IU	process	ing by ADKIE			` ,	
Name (please p	rini) <u>I AIVIV</u>	VVIIVISATI			 	Ittle RI	EGULATURY	SPECIALIST	
Signature		onic Submiss	sion)			Date 12	2/24/2003		
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