

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32035 <u>31875</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CBM <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. E-286-39-NM
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Burroughs Com A
4. Well Location Unit Letter <u>O</u> : <u>810</u> feet from the <u>South</u> line and <u>1490</u> feet from the <u>East</u> line Section <u>16</u> Township <u>32N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number 100S
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/04 MIRU. Spud well @ 9:00 pm 1/2/04. Drill to 150'. Circ hole clean. TOO. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 146'. Cmt w/100 sxs Type III w/2% calcium chloride, 0.25 pps celloflake (138 cu. ft.). Circ 9 bbls cmt to surface. WOC.
1/3/04 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.
1/5/04 Drill to intermediate TD @ 2780'. Circ hole clean. TOO. TIH w/65 jts 7" 20# J-55 ST&C csg, set @ 2774'. Cmt w/320 sxs Premium Lite w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (322 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps flocele (124 cu. ft.). Circ 25 bbls cmt to surface. WOC.
1/6/04 ND BOP. NU WH. RD. Rig released.

APD ROW Related

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 1/10/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles Loh TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 48 DATE JAN 13 2004
Conditions of approval, if any: