FEB **03** 2010

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ConocoPhillips							ringien Fis	Distribution: Janagam BEM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
. PRODUCTION ALLOCATION FORM							Status PRELIMINARY FINAL REVISED		
Commingle Type							Date: 1	/26/2010	
SURFACE DOWNHOLE Type of Completion							API No	. 30-039-30765	
NEW DRILL RECOMPLETION PAYADD COMMINGLE							DHC No. DHC3218AZ		
							Lease No. SF-078738		
Well Name							Well No.		
San Juan 30-5 Unit							#81N		
Unit Letter	Section	Township	Range	Foot	_		County, State		
F	27	T030N	R005W	1525' FNL &	: 1620' FWL		Rio Arriba County, New Mexico		
Completion	Date						D FEB 8 '10		
•							OIL CONS. DIV.		
1/14/2010 HISTORICAL FIELD TEST PROJECTED OTHER DIST. 3									
FORMATION			GAS P		CONDENSA		ГЕ	PERCENT	
MESAVERDE			35 MCFD	34%	34%			34%	
DAKOTA			1405 MCFD		66%			66%	
DAKOTA				0070	- 00 70			00 / 0	
			2140						
								6 1	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test									
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event									
this wellbore begins producing oil at some point in the future.									
APPROVED BY DATE				TITLE	TITLE		PHONE		
for Henry			2-5-10		GoD		599-6365		
$X \subset X$)- <	>	11261	10 Engineer	Engineer		505-599-4076		
Bill Akwa	ari								
x Kandis Foland 1/210/10				Enginee	Engineering Tech.		505-326-9743		
Kandis Ro	oland								