## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS	FEB	02	dog	NONM36590	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.		Land N	6 <b>//an</b>	If Indian, Allottee or Tribe Name agernent	
	e constant			If Unit or CA/Agreement, Name and/or No	

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. Type of Well	<u> </u>			NMNM 10488	86	
Oil Well Gas Well Other		8. Well Name and No				
. Name of Operator				WEST BISTI	26-13-17#1	
SG Interests I, Ltd , c/o Nika Energy Operating, LLC			9. API Well No			
a. Address	Address 3b. Phone No. (include area code)		30-045-29160			
PO Box 2677, Durango, CO	Box 2677, Durango, CO 81301 (970) 259-2701		10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			Basin Fruitla	nd Coal	
				11 County or Pa	arish, State	
790' FNL, 1119' FEL (NENE)	Sec 17-T26N-R13W		~			
				San Juan, Ne	w Mexico	
2. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT,	OR OTHER DAT	ГА		
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal		
Describe Proposed or Completed Operation  If the proposal is to deepen directionally						
Atrob the Dard under which the work						

13 Delloving completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filled once Testing has been completed. Final Abandament Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final impaction.)

This well was spudded in Sept, 1994; completed in April, 1997 (TD 1770' KB; PBTD 1716' KB); TA status since August, 2007; cannot be economically productive. SG intends to plug and abandon this well as follows as soon as weather and consultant availability allows. We anticipate having all work completed by April 1, 2010, if not before.

- 1) Drop standing valve & test tubing;
- 2) RIH w/3-7/8" bit, scraper, & workstring above CIBP + 8 sx cem @ 1314' (CIBP @ 1420').
- 3) Mix 40 sx Type 5 cem & spot plug from 1315' to 788' to cover Fruitland tops; POOH to 395' KB. WOC
- 4) Mix 30 sx Type 5 cem w/2% CaCl; spot cem to surface. WOC
- 5) Install P&A marker w/cem.
- 6) Reclaim location per APD & P&A stipulations. Reclaim pit to NMOCD stipulations.

Notify NMOCD 24 hrs prior to beginning operations

14. Thereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title						
Marcia Stewart	Agent for SG Interests	Agent for SG Interests I Ltd					
Signature Marcia Stewart	Date	February 1, 2010					
THIS SPACE	CE FOR FEDERAL OR STATE U	SE					
Approved by Original Signed: Stephen Mason	Title	Date	FEB 0 3 2010				
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.							
Title 18 U S.C Section 1001, makes it a crime for any person knowingly raudurent statements or representations as to any matter within its jurisd		nent or agency of the United S	tates any false, fictitious or				

(Instructions on reverse)