Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMSF080597	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRII	PLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agreer	nent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner			8. Well Name and No. GARTNER LS 9M			
Name of Operator     BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleyml@bp.com			9. API Well No. 30-045-31843-00-X1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. Ph: 281.366 Fx: 281.366.		e)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 33 T30N R8W SWSE 790FSL 1445FEL					11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	<u> </u> EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following Unit. @ 02:30 Fran 9 5/8", 32.3# J-55 surface PPG, Yield 1.18 cuft/sx. Circ low. Test OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 11 yield 1.26 cuft/sx. Circ 38 BBL Drill out CMT. Drilled a 6 1/4" 11.6#, J-55, production CSG 225 SXS CLS G mixed @ 13. on 12/24/2003.	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation rebandonment Notices shall be final inspection.)  Hrs on 12/17/2003 Spud at CSG to 146'. CMT w/12 12 BBLS good CMT to sill will be completely specified to 3481'. RU & sill specified 2.61 cuft/sill specified completely specified to 7640'. TD @ 10 to 7636'. CMT w/175 SX	New Plug Plug Plug Int details, including ive subsurface lete the Bond No. on sults in a multiple led only after all results. A 13 1/2" surfactor sufface. NU BC at 7", 20# J-55 x, followed w/9 Press test to 1:30 hrs on 12/2 S of 9.5 Liteor	ce hole. Drille + 3% CACL2. P & tested to CSG to 3477 8 SXS CLS G 23/2003. RU & ete lead Yield	Reclam Recom Recom Tempo Water I  Mater	plete rarily Abandon Disposal  proposed work and approx retical depths of all pertinulusequent reports shall be new interval, a Form 3160 on, have been completed, a 29, 15.8 50# 8 D 13.3 PPG OK.	ent markers and zones. filed within 30 days 0-4 shall be filed once	
	Electronic Submission : For BP AMERIC mitted to AFMSS for proce	A PRODUCTION	l ČO, sent to t ENNE GARCIA	he Farmingto on 01/15/2004	n (04AXG0166SE)		
Name (Printed/Typed) MARY CC	DRLEY		Title AUTH	ORIZED REI	PRESENTATIVE		
Signature (Electronic	Submission)		Date 01/08/	/2004			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED			NE GARCIA .EUM ENGIN	EER	Date 01/15/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	Office Farmir					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any pe	rson knowingly a	and willfully to r	nake to any department or	agency of the United	