UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No. NMSF077652

	1111101 011 002	
6.	If Indian, Allottee or Tribe Name	

Section 11 To 11 T							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well			8. Well Name and No. EAST 10N				
2. Name of Operator BURLINGTON RESOURCES	SATT tt@br-inc.com		9. API Well No. 30-045-31845-0	0-X1			
PO BOX 4289 FARMINGTON, NM 87499			(include area co 9.4068 .9880	de)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T Sec 26 T31N R12W SWSW 6			11. County or Parish, a				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	F NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	OF ACTION						
Notice of Intent	□ ^{Acidize}	□ Deep		_	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	-	ture Treat	□ Reclama		□ Well Integrity	
•	Casing Repair	_	Construction	□ Recomp		Other Drilling Operations	
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	Drining Operations	
13. Describe Proposed or Completed Ope	Convert to Injection	_		□ Water D			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/20/03 Drill to intermediate 11/21/03 TIH w/ 10 jts of 7" 2 Cmtd w/ 559 sxs Premium Lit.). Tail celloflake, 0.2% fluid loss (12-psi w/ 30 min. OK. Drilling ah 11/23/03 Drilled to TD @ 712 csg. @ 7123'. 11/24/03 Cmtd w/18 sxs Premium L Tail w/142 sxs Premium Lite I (281 cu. ft.). Displaced w/113	operations. If the operation repandonment Notices shall be fit inal inspection.) TD @ 4426'. Circulate. 3# L80-8RD LT&C csg. & w/3% calcium chloride in w/90 sxs Type III cemed cu. ft.). Circ 67 bbls cmead. 5'. Blow well clean. TOO mium Lite HS FMI w/ 6.25 ite HS FMI w/ 0.3% CD-3 FM w/.25 pps celloflal bbls of wtr. ND BOP. NU	TOOH. 3 92 jts 7" 20#, .25 pps cello to surface. \(\) 4H. TIH w/165 5 pps LCM-1, 32, 6.25 pps L 6H. RD. Rig	e completion or requirements, inc J55 8RD ST8 flake 5 pps L0 ium chloride, VOC. PT BOF jts. of 4 1/2" 1 1% fluid loss, CM-1, 1% fluid 2, 6.25 pps L0 released.	ecompletion in a reluding reclamation and luding reclamation and lud	new interval, a Form 316 n, have been completed, 4416'. Hoss, ST&C 66 cu. ft.). oss	0-4 shall be filed once	
	For BURLINGTON Ri mitted to AFMSS for proce	ESOURCES O	RG CO LP, ser ENNE GARCIA	nt to the Farmin on 01/15/2004	gton (04AXG0169SE)		
Name (Printed/Typed) TAMMY V	VIMSATI		Title REGI	ULATORY SPI	ECIALIST		
Signature (Electronic S	Submission)		Date 01/09)/2004			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE US	SE		
Approved By ACCEPTED				INE GARCIA LEUM ENGINE	EER	Date 01/15/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	ne subject lease	Office Farmi	<u> </u>				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p is to any matter w	erson knowingly ithin its jurisdicti	and willfully to m ion.	ake to any department or	agency of the United	

Additional data for EC transaction #26604 that would not fit on the form

32. Additional remarks, continued

A CBL will be ran at a later date to determine TOC.