Form 3160-5

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

(June 1990)		Expires March 51, 1993
SUNDRY NOTICES AND	REPORTS ON WELLS	5-Lease Designation and Serial No.
Do not use this form for proposals to drill or t	o deepen or reentry to a different reservoir	NMNM-1 03603-A
Use "APPLICATION FOR PE	RMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
	2017年	<u>-/ </u>
SUBMIT IN TI	RIPLICATE	
Type of Well	970 Faar	7. If Unit or CA, Agreement Designation
Oil Well Gas Well	Other	CHECKLY INVI
Gas Weil	Chie	8. Well Name and No.
Name of Operator		
M & G Drilling	OGRID 141852	Hammond # 47R
•		A 9 API Well No.
Address and Telephone No.	(O)	
PO Box 2406 (5	(05) 325-5449 💮 🔑 💆	2004 30-045-22759
Farmington, NM 87499	A STATE OF THE STA	10. Éield and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or Surv	ey Description)	Blanco Mesaverde (Gas)
	المراجية - WI Sec 35 T27N - R08W	
Unit Letter L, 1550' FSL, 970' F	⁻ WL, Sec 35, T27N - R08W	in County of Farining State
	ر للمن بلياً	ু্ুিSan Juan,
		New Mexico
12. CHECK APPROPRIATE BOX(S) TO IN		
TYPE OF SUBMISSION	TYPE OF A	CHON
Notice of intent	Abandoment	Change of Plans
Troube of miletic	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Converion to Injection
_	Other	Dispose Water
		(Note: Report results of multiple completion on Well
10. 5 7. 5		Completion or recompletion Report and Log Form)
 Describe Proposed or Completed Operations (Clear If well is directionally drilled give subsurface locations 		
if well is directionally drilled give substitute locations	s and measured and true version depths for all main	ters and zones of pertinent to this work.
10/21/2003 Attempt to spot rig on location. No suc	ccess, location soft, will add road base, and	remove separator tomorrow.
10/22/2003 RU blowline, 100# tbg, 200# csg. Blow well down. ND WH. Level Pad. Spot Rig and Rig-Up twice, had to relevel base.		
40/00/0000 The FOW One OFOW Tells and with 440 the O 2/00 4 7% belong from 4000 LOUIS and an activation of 4000 levels.		
10/23/2003 Tbg 50#, Csg 250#. Tally out with 148 jts 2-3/8" 4.7# tubing from 4693'. GIH and run casing scraper to 4693', no fill. COOH. RU to transfer water from frac tanks. MU CIBP. GIH and tubing set CIBP at 4595'. Load hole from bottom. Test Casing		
and WH to 1500#. Good test. COOH and laydown setting tool.		
and virito 1000m. Good test. Good	and laydown setting tool.	
10/24/2003 Install flowback spool. Run GR-CCL-0	CBL log from 4602' to surface. Bond to surf	ace. Perforate Meneffe with 15 holes
from 4378' to 4576'. MU PKR and GIH on 2-3/8". BD bottom 3 perfs. Pull PKR to 3808'. Set PKR and pump 1000 gals		
	all off to 4200#. Displace acid. Flow zone b	ack to relieve pressure.
Release PKR. GIH knock off ball seal	ers. COOH with PKR and 2-3/8" tubing.	
40/05/0000 Part Fly Art P' Att		
10/25/2003 Repair Flowback Pit. Attempt to repair	and pack down location.	ACCEPTE
10/27/2003 SICP= zero. Install correct isolation to	ol for 4.1/2". Complete Pig Up of equipmer	ACCEPTED FOR RECORD
10/28/2003 Haul in 10 loads of 3" rook and work in	to location at entrance and through 60% of t	the location. Work rock in Mada Ton 2004
	//-	
		FARMINGTON FIRE BORGE
Signed: Thomas 5 Mullins	Title: Engineeri	ng Manager BY Date: Date:
Thomas E. Mullins This space for federal or state office use		
This space for rederal of state unite use		
Approved by:	Title:	Date:
Conditions of approval if any		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and w	illfully to make to any denartment or agency of the United State	es any falsa firtiria is ar frauth lant statements
		any raise, neutrious, or maddatent statements

- 10/31/2003 Frac Menefee from 4378' to 4576', 15 holes w/ 30,000 lbs 20/40 brady and 20,000 lbs 20/40 Super LC Resin coated sand at 35 BPM in a 60 Quality Linear Based Nitrogen Foam. Total Liquid 356 bbls, Total N2 404,000 SCF.

 Sand Ramped from 0.5 ppg to 2.5 ppg. Flush w/ half foam, half liquid. SD. ISIP = 2370#, ATR 35, ATP 3300.

 Begin Flowback on 1/2" positive Choke to pit. Starting to load up, open on 2 choke lines, attempt to surge fluid.
 - 11/1/2003 Continue to flowback well, and flow test Meneffe perfs from 4378' to 4576' on 1/2" positive choke. Haul off additional 80 bbls of frac fluid. Recovered 240 bbls of 356 bbls to date.
 - 11/2/2003 SICP = 350#. BD well. ND Isolation tool. MU 3-7/8" bit, and GIH on 2-3/8" tubing. Tag 65' of sand fill. Clean out sand fill. Obtain production test gauge at 344 MCFD, light mist, 55# on 1/2" choke. RU Power Swivel. Drill out CIBP. Circulate Clean. COOH, 5 stands above perfs overnight.
 - 11/3/2003 SICP = 250#. BD. GIH w/ tubing to 4700', unload well w/ air. Flow test well via casing 1 hr, 125 MCFD, Loading up. GIH and Clean out to PBTD of 4744'. CO with Air/mist. LD unnneeded jts. COOH w/ bit on 2-3/8". GIH with final 2-3/8" production tubing assembly. Check, 1 jt, SN, 146 jts (147 Jts total). Land tubing at 4650', SN @ 4628'. ND BOPE. NU WH. Pump 3 bbls H2O, pump off check at 1000#, Circulate clean. Flow tubing for 30 minutes, logging off.
 - 11/4/2003 SICP 200#, SITP = 50#. BD tubing. RU to swab. Swab 5 runs, FL @ 3800', to 4000'. Recover 10 bbls.

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