

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		3a. Phone No. (include area code) 432-686-9869		6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		Other		7. Unit or CA Agreement Name and No.					
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORP.				8. Lease Name and Well No. Federal E #1R					
3. Address P O Box 3638, Midland, TX 79702		3a. Phone No. (include area code) 432-686-9869		9. API Well No. 30-045-31816					
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1390' FSL & 790' FWL At top prod. interval reported below At total depth				10. Field and Pool, or Exploratory Blanco Mesaverde					
14. Date Spudded 10-24-03		15. Date T.D. Reached 10-29-03		11. Sec., T., R., M., on Block and Survey or Area Sec. 25, 27N, 8W					
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5961' GL		12. County or Parish San Juan					
18. Total Depth: MD TVD 4746'		19. Plug Back T.D.: MD TVD 4696'		13. State NM					
20. Depth Bridge Plug Set: MD -- TVD --				17. Elevations (DF, RKB, RT, GL)*					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density-Neutron-Induction-CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	23#	Surf	264'	264'	175 sks 2%	CC	Surf	10 bbls
7-7/8"	4-1/2" J55	10.5"	Surf	4746"	4746'	960 sks 50/50 Poz		Surf	5 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
1-1/2"	4157'								
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Menefee		3800'	4430'	4157-4161, 4436-		0.32	27	Satisfactory	
B) Point Lookout		4430'	4723'	4590					
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
4157-4161; 4436-4590		Acid: 24 Bbl 15% HCL/82 Bbls 2% KCL							
		Frac: 673 bbls 2% KCL Wtr, 104,750# 20/40 Brady Sand; 799.1 MCF N ₂							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-5-04	1-5-04	18	→	Trace	Sc	Trace	-	-	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 600	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
-	150		→	Trace	106	-	-	BT	ACCEPTED FOR RECORD
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test, SI waiting on El Paso Hook-Up

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose	Surf	191'	Fresh Water		
Nacimiento	191'	1280'	Fresh Water		
Ojo Alamo	1280'	1463'	Fresh Water		
Kirtland	1463'	1877'			
Fruitland	1877'	2103'	Coal		
Pictured Cliff	2103'	2244'	Gas		
Lewis	2244'	3017'			
Chacra	3017'	3755'	Gas		
Cliff House	3755'	3800'	Gas		
Memefee	3800'	4430'	Coal		
Pt. Lookout	4430'	4723'	Gas		
Mancos	4723'	4760'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Phyllis R. Gunter Title Agent

Signature

Phyllis R. Gunter

Date

1-8-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.