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In Lieu of Form 3160 (June 1990)

## UNITED STATES DEPARTMENT OF INTERIOR

EB **16** 2010

FORM APPROVED Budget Bureau No 1004-0135 Expires March 31, 1993

(June 1990)	BUREAU OF I	AND MANAGEMENT		au No 1004-0135 March 31, 1993	
SUNDRY NOTICE AND  Do not use this form for proposals to drill or to deepen or  TO DRILL" for permi		or reentry to a different reservoir Use "APPLICATION	Lease Designat	non and Serial No	
		nt for such proposals	6 If Indian, Allott JAECO	If Indian, Allottee or Tribe Name JAECO	
SUBMIT IN TRIPLICATE			7 If Unit or CA, A Rosa Unit	If Unit or CA, Agreement Designation Rosa Unit	
Type of Well     Oil Well Gas Well X Other			Well Name and No JAECO-WPX 28-3 21 #001		
Name of Operator     WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-30595			
	3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640			or Exploratory Area /BASIN DK <del>/BASIN MC</del>	
	<ol> <li>Location of Well (Footage, Sec., T., R, M, or Survey Description)</li> <li>2310' FNL &amp; 790' FEL SEC 21 28N 3W</li> </ol>		11. County or Parisl Rio Arriba, Nev		
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATU <u>re O</u> f NOTICE, <u>R</u> epo	RT, OR OTHER DATA	_	
TYPE OF SUBMISSION TYPE O			F ACTION		
X Su	tice of Intent ibsequent Report nal Abandonment	Casing Repair		on ecturing jection ults of multiple completion ion or Recompletion Report	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  2/13/10- SPUD @ 1030 HRS  TD- 14 3/" SURF HOLE @ 320, @ 1830 HRS  2/14/10- RAN 7 JTS, 10 3/4", 40.5#, J-55, ST&C, 8rd, CSG SET @ 312'  Press Test 1500#, Pump 10Bbl FW Spacer, 200sx (64 Bbl Slurry, 360 cuft.) Type III Cmt+2% Cal-Seal 60+0.25#/sk poly-e-flake+0.3% Versaset+2% Econolite+6% Salt+ 9.32wgps (Wt=13.5ppg, Yield=1.8cuftsk.) Drop Plug & Disp W/ 26 Bbl FW, Final # =120#, Bump Plug to 600#, Check Float-Held, Press to 130# & Shut in Cmt Head. Plug Dn @ 02:42am, 2/14/10, Full Returns Thru Job, Circ 22 Bbl (69sx.) Cmt to Pit, RD HOWCO & Release, 10.75" Surf Shoe Set @ 312' MD  Install Test Plug & Press Test Pipe Rams, Blind Rams, Choke Manifold Valves Choke Line Valves, Kill Line Valves, & 4.5" Floor Valve @ 250# Low 5 min each, 1500# High 10 min each, all tests good, Test plug, Pump & Charts used, Pull Test Plug & Test Blinds & 10.75" Surf Casing @ 700# 30 min, good test. Test Pump & Chart Used.				D FEB 24'10 CONS. DIV. DIST. 3 DFOR RECORD 2 3 2010	
	oy certify that the foregoing is true and continued the foregoing the foregoing is true and continued the foregoing the fore	Title <u>Drilling COM</u> Date <u>2/16/10</u>			
(This space for Federal or State office use)					
Approv	ved by	Title	Date	<del></del>	
Condit	ions of approval, if any.				