

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 11 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0786406. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 184P

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30677

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Unit L (NWSW), 1425' FSL & 575' FWL, Section 9, T27N, R7W, NMPM

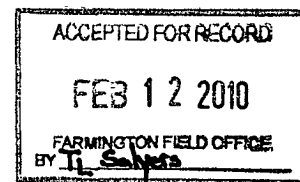
11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD FEB 17 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine FracturingOIL CONS. DIV.
DIST. 3☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****Please See Attached****14. I hereby certify that the foregoing is true and correct.**

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory TechnicianDate 2/11/2010

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-7 Unit 184P
API# 30-039-30677
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

09/09/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2270'. RD W/L 9/9/09 ✓

09/25/2009 Install Frac valve. PT csg to 4500#/30min @ 13:30hrs on 9/25/09. Test – OK. ✓

09/28/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7669', 7662', 7658', 7652', 7648', 7644', 7640', 7636', 7632', 7628', 7624', 7618', 7614' = 26 Holes. 1SPF @ 7590', 7588', 7586', 7584', 7582', 7580', 7574', 7566', 7530', 7524', 7522', 7520', 7517', 7514', 7512', 7510', 7508', 7506', 7504', 7502', 7500', 7498', 7496', 7494', 7486', 7484', 7582', 7480' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 105,067gals SlickWater w/ 337,336# of 20/40 Brady Sand. Set CBP @ 5850'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5696', 5606', 5596', 5590', 5585', 5558', 5520', 5512', 5500', 5485', 5445', 5417', 5396', 5386', 5363', 5312', 5302', 5290', 5258', 5250', 5184', 5174', 5165', 5092', 5036' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 116,340gals 60% SlickWater w/ 100,541# of 20/40 Arizona Sand. N2:942,800SCF. Start Flowback. ✓

10/01/2009 RIH w/ CBP set @ 4930'. RD Flowback & Frac Equip.

01/13/2010 MIRU AWS 448. NU BOPE. PT BOPE. Test – OK.

01/14/2010 Tag CBP @ 4930'.

01/18/2010 CO & M/O CBP @ 4930'. Flowback.

01/18/2010 Started selling MV gas thru GRS. ✓

01/19/2010 Flow Test MV. ✓

01/20/2010 CO & M/O CBP @ 5850'. Flowback.

01/20/2010 Started selling DK gas with MV gas thru GRS. ✓

01/25/2010 C/O to PBTD @ 7702'. ✓

01/27/2010 Run Spinner on Dakota. RIH w/ 246jts, 2 3/8", 4.7#, J-55 tbgs set @ 7607' w/ F-Nipple @ 7605'. ND BOPE. NU WH. RD RR @ 18:00hrs on 1/27/10. ✓