

District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

30 039 25947

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company Mallon Oil Company	Contact Ron Sansoni
Address P.O. Box 2797 Durango, CO 81302	Telephone No. (970) 382-9100
Facility Name Jicarilla 458-5 No 5	Facility Type Gas Well

Surface Owner Jicarilla Apache Tribe	Mineral Owner Jicarilla Apache Tribe	Lease No. Jicarilla 458
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LOCATION OF RELEASE

Unit Letter H	Section 05	Township 30N	Range 03W	Feet from the 1640'	North/South Line FNL	Feet from the 790'	East/West Line FEL	County Rio Arriba
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NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 30	Volume Recovered 30
Source of Release Production Tank	Date and Hour of Occurrence 01/08/01 8:30 AM	Date and Hour of Discovery 01/08/01 8:30 AM
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Aztec O.C.D. - Denny Foust	
By Whom? Jimmy Costalez	Date and Hour 01/08/01 5:15 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.*  Pump was not running on well, the csg was producing through separator to tank. The csg unloaded enough water to fill tanks and cause primary tank to run over into the containment area. This was totally unexpected. Dawn trucking sucked up 30 barrels of water out of the containment area		
Describe Area Affected and Cleanup Action Taken.*  Water did not escape the containment area and all of the water was removed from containment area.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Ron Sansoni</i>		OIL CONSERVATION DIVISION
Printed Name: Ron Sansoni		Approved by <i>Denny Foust</i> District Supervisor: <i>for Frank Chavez</i>
Title: District Production Superintendent		Approval Date: <i>01/24/01</i> Expiration Date:
Date: 01/18/01 Phone: (970) 382-9100		Conditions of Approval: <i>clean up</i> Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

as per R... -less, BLM

N DGT 0100-95578515