<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

Energy Minerals and Natural Resources

Oil Conservation Division State of New Mexico

1220 South St. Francis D Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

Release Notification and Corrective Action											
30 039 26558 OPERATOR X dhittial Report X Final Report											
Name of Company Phillips Petroleum Company						Contact □ R. A. Wirtanen Contact □ R. A. Wirtanen					
						Telephone No. □ 505-599-3462					
5525 Hwy. 64 Farmington, NM 87401 Facility Name						Facility Type□ Gas Well					
San Juan 29-5 #13M											
Surface Owner Mineral Owner Fee- Joseph Espinosa FEE						Lease No.□FEE				o.□FEE	
LOCATION OF RELEASE											
Unit Letter O	1 1 1					ł			est Line ast	County□ Rio Arriba	
NATURE OF RELEASE											
Type of Release 2% KCl & purified water						Volume of Release Volume Recovered□ 40 bbls				ecovered 🗆	
Source of Release Frac Tank									Hour of Discovery□12/19/01 ars by MoTe Operator		
Was Immediate Notice Given? X Yes ☐ No ☐ Not Required						If YES, To Whom? NMOCD – Denny Foust via –e-mail.					
By Whom? Patsy Clugston – Sr. Regulatory Clerk						Date and Hour □ 12/20/01 @ 1545 hrs					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A					
If a Watercourse was Impacted, Describe Fully.* A watercourse was not reached.											
Describe Cause of Problem and Remedial Action Taken.* 6 Key Energy frac tanks on location, all containing 2% KCL & purified water set up for frac job. All froze during the night, this particular tank (Key Tank #37) found to not have reinformed crossbeams on the tank floor. As the liquid froze the tank bottom bulged and caused a crack in the floor. All leaked fluid remained on location and actually flowed to the lined workover pit on location. Key will ensure that all frac tanks have the reinforced tank bottoms in the future.											
Describe Area Affected and Cleanup Action Taken.*											
Spilled water did not leave location, and will be removed once the workover is completed with the rest of the fluids from the flowback after the workover.											
regulations a public health should their or the enviro	Il operators or the envi operations had not in the contract of	are required to ronment. The nave failed to	to report a acceptan adequately DCD accep	nd/or file certain incee of a C-141 report investigate and inceeding the contract of the contr	release n ort by the remediate	otifications a e NMOCD m e contaminat	nd perform correct parked as "Final Rition that pose a thr	ctive action deport" do reat to gro	ons for rele oes not reli ound water	eases which may endanger eve the operator of liability r, surface water, human health compliance with any other	
Dita Churchan						OIL CONSERVATION DIVISION					
Printed Name: Patsy Clugston							Approved by District Supervisor: For Figure Change				
	Regulatory		4		_	Approval Date: 12/26/0/ Expiration Date:					
	12/20/01		ne: 505-5	99-3454		Conditions o	7 7	WILL	Apiration !	Attached	

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