

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

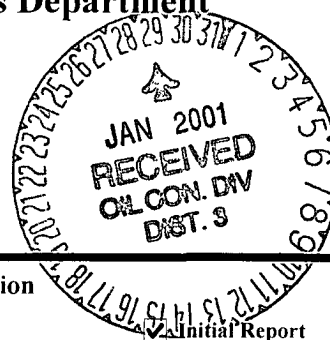
Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141

Originated 2/13/97

Submit 2 copies to:
Appropriate District
Office in accordance
with Rule 116.



Release Notification and Corrective Action

OPERATOR

☒ Initial Report☐ Final Report

Name:	Burlington Resources	Contact:	Ed Hasely
Address:	P.O. Box 4289 Farmington NM 87499	Telephone No.:	(505) 326-9841
Facility Name:	TURNER HUGHES 17A	Facility Type:	Gas Well
Surface Owner:	Federal	Mineral Owner:	Federal
		Lease Number:	NMSF-079937

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County: San Juan
F	10	027N	009W	1610	North	1610	West	

NATURE OF RELEASE

Type of Release:	Condensate and Produced Water	Volume of Release:	110	Volume Recovered:	105
Source of Release:	Storage Tank	Date and Hour of Occurrence:	1/23/2001	Date and Hour of Discovery:	1/23/2001
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If Yes, To Whom? Denny Foust			
By Whom?	Ed Hasely	Date and Hour: 1/23/2001 10:30:00 A			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 0			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

NA

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

The microswitch on the water level controller went bad which allowed the produced water to be sent to the oil storage tank. The oil storage tank overflowed into the bermed area. Approximately 41 bbls of oil and 69 bbls of produced water were released.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

All fluids were contained inside the tank berms. A vacuum truck removed all free liquids from the bermed area (recovered 41 bbls of oil and 64 bbls of water). After the soils dry inside the bermed area, soil borings will be done to determine the depth of impact and if excavation is necessary.

Mark Kelly (BLM) was also verbally contacted on 1/23/01.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Ed Hasely</i>	OIL CONSERVATION DIVISION	
Printed Name:	Ed Hasely	Approved by:	<i>Denny Foust</i>
		District Supervisor:	<i>For Frank Chavez</i>
Title:	Environmental Representative	Approval Date:	<i>01/29/01</i>
		Expiration Date:	
Date:	<i>1/25/01</i>	Phone:	(505) 326-9841 or 326-9842
		Conditions of Approval:	<i>Submit final report with soil data</i>
		Attached:	<input type="checkbox"/>

N DGF0102338420