PO Box 1980

Hobbs, NM 88241-1980 District II - (505) 748-1283

811 South First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

## **State of New Mexico Energy Minerasl and Natural Resources Department**

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Submit 2 copies to Appropriate District Office in accordance with Rull 116 on back side of form

Release Notification and Corrective Action											
30 045 28017 OPER						ATOR		X	Initial Report	Final Report	
Name Phillips Petroleum Company						Contact Patsy Clugston					
Address						Telephone Number					
5525 Hwy. 64, Farmington, New Mexico 87401 Facility Name						(505) 599-3454 Facility Type					
San Juan 32-8 Unit #225						Gas Well					
Surface Owner Mineral Owner Lease No											
Surface Owner Bureau of Land Management  Mineral Owner Federal									API # 30-045-28017	7	
LOCATION OF RELEASE											
Unit Letter	Section 15	Township 31N	Range 8W	Feet from the 970	North/South Line South	Feet from the 1063	East/West Line West	County	San Juan		
NATURE OF RELEASE											
							Volume of Release Volume Recovered				
						est. 55 bbls					
	Produced Wate	er									
Source of Release ()pen valve						Date & Hour of Occ	10/15/2001 Date & Hour of Discovery 1430 hrs 10/16/01				
Was Immediate Notice Given?  If YES, To Whom?											
X Yes No Not Required							BLM - by tele	e-fax			
By Whom?				· · · · · · · · · · · · · · · · · · ·	*	Date and Hour	10/17/2001				
Patsy Clugston							0800 hrs				
							pacting the Waterco	ource	and the second		
YES X NO water did not leave the tank berm						no spilled water impacted a watercourse					
If a Watercourse was impacted, describe fully (Attach additional sheets if necessary)											
na I											
Describe cause of problem and remedial action taken (attach additional sheets if necessary)											
Water was discovered inside the eathern berm around the tank storage. Water Hauler left the valve in the open position after taking a load of produced water.  No water left the diked area around tank or the lease.											
THE TAX OF CHANGE AFOR AT ORDER OF THE PRINCE											
Describe area affected and cleanup action taken Attach additional sheets if necessary)											
Estimated 55 bbls water spilled and 50 bbls sucked up and disposed of properly.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understant that pursuant to NMOCD rules and regulations all operators											
are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate											
contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not releave the											
Operator of responsibility for compliance with any other federal, state, or local laws and/or regulations											
Signature original signed by Patsy Clugston & faxed 10/17/01						OIL CONSERVATION DIVISION					
S THE STATE OF THE						Approved by Denty Chavez					
Printed Name		Patsy Clugst	on		Approval Date 11/11/11/Expiration Date						
Title Sr. Regulatory Clerk							116/01	Expiration Date			
Date	10/17/2001		Phone	(505) 599-3454		Conditions of App			Attached	J	
c141-spillrepoi	rt					n DGF	-01290	5096	54		