

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30 045 06680

OPERATOR

☒ Final Report

☐ Initial Report

Name of Company XTO ENERGY INC	Contact John Weaver
Address 2700 Farmington Ave, Bldg K, Ste 1, Farmington, NM 87401	Telephone No. 505-324-1090
Facility Name Pipkin, EH #12	Facility Type Oil & gas well location

Surface Owner BLM	Mineral Owner BLM	Lease No. NMSF078019
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	12	27N	11W	1,825	North	1,760	East	San Juan

NATURE OF RELEASE

Type of Release Oil & produced water	Volume of Release Est < 3 bbls	Volume Recovered 0
Source of Release Vent line on producing stock tank	Date and Hour of Occurrence 2/6/02	Date and Hour of Discovery 2/6/02 4:00 p.m. by BLM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Terry R. Matthews	Date and Hour 12:00 p.m. 2/7/02 Denny Foust at NMOCD	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

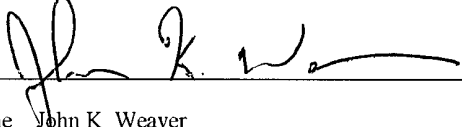
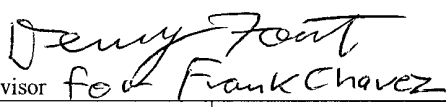
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* This well produces with a plunger lift up 2-7/8" csg. If the plunger will not reach the surface in a set amount of time, the well can vent momentarily to the production tank reducing the flowing surface pressure and bring the plunger to the surface. There was too much fluid in the production tank and the vent volume caused a spray from the tank which landed on the production tank, pit & berm area. The vent valve has been inactivated from this type of operation. A request is being reviewed and considered to request surface commingle approval and connect this well with the EH Pipkin #30 compressor. This will allow lower operating pressures when needed to bring the plunger to the surface.

Describe Area Affected and Cleanup Action Taken.* The production tank, pit tank and associated equipment is being washed. Part of the soil used in the berm and tank pad is being removed and landfarmed on location. Fertilizer is being spread on the tank pad and berm areas and new dirt brought in to rebuild the berm and pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by  District Supervisor for Frank Chavez
Printed Name John K. Weaver	Approval Date 02/12/02
Title: Production Foreman	Expiration Date.
Date: 02/07/2002	Conditions of Approval: <input type="checkbox"/> Attached

Phone: 505-324-1090

NDG-F0204326593

**MAP NOT
TO SCALE**

FIGURE 1



COMPRESSOR

SEP.

CREST OF SLOPE

DRAINAGE
DEPRESSION

FENCE

TANK
PIT

BERM

PROP
TANK

T.O. @ 1 FT.
SAMPLE PT.

125 FT., S18W
FROM WELL HEAD

AREA OF IMPACT
(SHADED)

NOTES:

BEDROCK ENCOUNTERED
2.5 FT. BELOW GRADE WITHIN
PRODUCTION TANK BERM.
SAMPLE COLLECTED
CONSISTED OF SILTY CLAY,
COHESIVE, SLIGHTLY PLASTIC,
WET FROM TANK DISCHARGE
CONTENT, HYDROCARBON
ODOR EVIDENT.

STANDING FLUID CONTAINED
WITHIN BERM (ESTIMATED
BETWEEN 3-4 BBLs). AREA
OUTSIDE BERM STAINED @
GROUND SURFACE ONLY.

SAMPLE ID	TIME	TPH (ppm)	BENZENE (ppb)	TOTAL BTEX (ppb)
T.O. @ 1 FT.	1:45	286	470	4,680
NMOCD CLOSURE STANDARDS FOR SITE		5,000	10,000	50,000

OVM = ORGANIC VAPOR METER, TPH = TOTAL PETROLEUM HYDROCARBONS, BTEX = BENZENE,
TOLUENE, ETHYLBENZENE, & TOTAL XYLENES, ppm = PARTS PER MILLION, ppb = PARTS PER
BILLION, NMOCD = NEW MEXICO OIL CONSERVATION DIVISION.

XTO ENERGY, INC.

E.H. PIPKIN # 12

SW/4 NE/4 SEC. 12, T27N, R11W, NMPM

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: SPILL CLEANUP

DRAWN BY: NJV

FILENAME: PIPK-12-SM.SKF

**SITE
MAP**

02/02

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

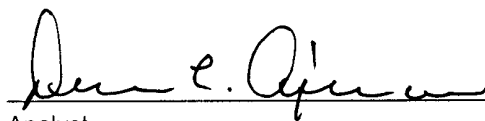
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	T.O. @ 1'	Date Reported:	02-08-02
Laboratory Number:	22007	Date Sampled:	02-07-02
Chain of Custody No:	9717	Date Received:	02-07-02
Sample Matrix:	Soil	Date Extracted:	02-08-02
Preservative:	Cool	Date Analyzed:	02-08-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

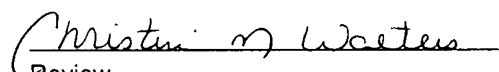
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	174	0.2
Diesel Range (C10 - C28)	112	0.1
Total Petroleum Hydrocarbons	286	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **E. H. Pipkin #12 Tank Spill Grab Sample.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	T.O. @ 1'	Date Reported:	02-08-02
Laboratory Number:	22007	Date Sampled:	02-07-02
Chain of Custody:	9717	Date Received:	02-07-02
Sample Matrix:	Soil	Date Analyzed:	02-08-02
Preservative:	Cool	Date Extracted:	02-08-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	470	1.8
Toluene	1,510	1.7
Ethylbenzene	523	1.5
p,m-Xylene	1,430	2.2
o-Xylene	750	1.0
Total BTEX	4,680	

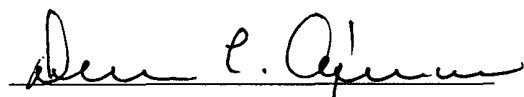
ND - Parameter not detected at the stated detection limit.

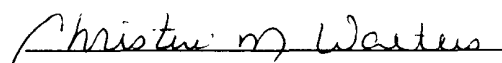
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: E. H. Pipkin #12 Tank Spill Grab Sample.


Analyst


Review

CHAIN OF CUSTODY RECORD

09717

Client / Project Name BLGG/BP			Project Location TANK SPILL		ANALYSIS / PARAMETERS									
Sampler: NJV			Client No. 94034-010		No. of Containers	TPH (3015B)	BTX (30218)					Remarks		
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								GRAB SAMPLE		
												PRESERVED COOL		
T.O. @ 1'	2/7/02	1345	22007	SOIL	1	✓	✓							
Relinquished by: (Signature) <i>[Signature]</i>			Date 2/7/02	Time 1435	Received by: (Signature) <i>[Signature]</i>			Date 2/7/02	Time 1435					
Relinquished by: (Signature)					Received by: (Signature)									
Relinquished by: (Signature)					Received by: (Signature)									
ENVIROTECH INC. 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615											Sample Receipt			
												Y	N	N/A
											Received Intact	✓		
											Cool - Ice/Blue Ice	✓		