

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API # 30-045-23986

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Sullivan, RB #3E	Facility Type Gas Well	
Surface Owner Fee	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	11	27N	10W	790	North	790	West	San Juan

Latitude 36.59458 Longitude 107.87100

NATURE OF RELEASE

Type of Release Produced Water and Oil	Volume of Release Approx 70 bbl	Volume Recovered Approx 59 bbl
Source of Release Load Line	Date and Hour of Occurrence 01/04/07, time unknown	Date and Hour of Discovery 01/10/07 at 3:30 pm
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Kim Champlin	Date and Hour 01/10/07 at approximately 4:15 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse NA	
If a Watercourse was Impacted, Describe Fully * NA	RCVD FEB 1 '08 OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken. * <input type="checkbox"/> An XTO Lease Operator discovered that the load line valve was leaking production fluid. Water had gotten into the valve and when the water froze it caused the valve to crack. Approximately 70 barrels within the berm area. The valve was immediately shut and a new seal was installed and bull plug was replaced. Water trucks and a vac truck were immediately dispatched to pull the tank and approximately 59 barrels was recovered and put back into the tank. Release was fully contained within the berm.		
Describe Area Affected and Cleanup Action Taken * The release was contained within the berm. Approximately 80 yards of contaminated soil was excavated from the berm and hauled off site and BEI recovered samples for laboratory analysis. The area was excavated and approximately 80 yards of impacted soil was disposed of offsite. Another 170 yards of soil was discovered and removed from a historical earthen pit. The pit was backfilled and samples were collected by BEI. Remedial efforts were completed on 01/11/2007 (documentation attached).		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor. <i>Paul Rell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Representative	Approval Date: 2-1-08	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/30/08 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

760711037562



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address XTO Energy Inc. 2700 Farmington Ave., Bldg K, Ste 1 Farmington, New Mexico 87401	2. Destination Name: Envirotech Inc. Soil Remediation Facility Landfarm #2 Hilltop, New Mexico
3. Originating Site (name): RB Sullivan #3E	Location of the Waste (Street address &/or ULSTR): Sec. 11D—27N—10W San Juan County, New Mexico
attach list of originating sites as appropriate	
4. Source and Description of Waste Approximately 80 yards of impacted soil from spill clean up of production fluid material from production tank. Load line valve was cracked and leaking into cellar. Approximately 170 yards of contaminated dirt from existing earth pit that was discovered during the clean up. Foreman: Tony Espinosa (505) 320-5288	

I, **Kim Champlin, Torey Cardona, and/or Lisa Winn** representative for :XTO Energy Inc. do hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the above described waste is: (Check appropriate classification)

X EXEMPT oilfield waste

NON-EXEMPT oilfield waste which is non-hazardous by characteristic analysis or by product identification and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For **NON-EXEMPT** waste the following documentation is attached (check appropriate items):

MSDS Information

Other (description)

RCRA Hazardous Waste Analysis

Chain of Custody

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20 NMAC 3.1 subpart 1403.C and D.

Name (Original Signature): Kim Champlin

Title: Environmental Assistant

Phone Number: 505-566-7954

Date: 01/15/2007

30045 23986

36.59479/107.87128

CLIENT:

XTO

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO:

COCR NO:

HALL

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME SULLIVAN, R. B. WELL #: 3E TYPE: PROD. TANKQUAD/UNIT: D SEC: 11 TWP 27N RANG: 10W PM: NM CNTY: SJ ST. NMQTR/FOOTAGE: 790' N / 790' W NW/NE/SE CONTRACTOR: KEUKO (MIKE)DATE STARTED: 1/11/07

DATE FINISHED:

ENVIRONMENTAL
SPECIALIST: NVEXCAVATION APPROX. 31 FT. x 38 FT. x 3 FT. DEEP. CUBIC YARDAGE: 130DISPOSAL FACILITY: ENVIROTECH LE #2 REMEDIATION METHOD: LANDFILLLAND USE: RANGE LEASE: FEE FORMATION: OK**FIELD NOTES & REMARKS:**TANK RELOCATED APPROXIMATELY 147 FT. 564E FROM WELL HEAD.DEPTH TO GROUNDWATER: >100'NEAREST WATER SOURCE: >1,000'NEAREST SURFACE WATER: <1,000'NMOCD RANKING SCORE: 10NMOCD TPH CLOSURE STD: 1,000 PPM**SOIL AND EXCAVATION DESCRIPTION:**OVM CALIB. READ. = 51.7 ppmOVM CALIB. GAS = 100 ppm

RF = 0.52

TIME: 9:55 am DATE: 1/11/07SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDROCK (SANDSTONE)SOIL COLOR: PALE YEL. BROWN TO BLACK BEDROCK - LT. TO MED. GRAYCOHESION (ALL OTHERS): (NON COHESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSEPLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTICDENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARDMOISTURE: DRY / SLIGHTLY MOIST / (MOIST) / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - LT. GRAY TO BLACK (BET. 1'-3' BELOW GRADE)HC ODOR DETECTED: YES / NO EXPLANATION - ENTIRE TEST HOLE & OVM SAMPLESAMPLE TYPE: (GRAB) / COMPOSITE - # OF PTS. -ADDITIONAL COMMENTS: COLLECTED SAMPLE FROM SOIL ABOVE BEDROCK. BEDROCK - HARD FRIABLE.BEDROCK
BottomIMPACT APPEARS AS A RESULT OF HISTORICAL & RECENT REBORES. ALSO
APPEARS LIMITED WITHIN BEDROCK AREA. TANK WILL BE REMOVED & RELOCATED.**FIELD 418.1 CALCULATIONS**

SCALE

0 FT

SAMP. TIME

SAMP. ID

LAB NO.

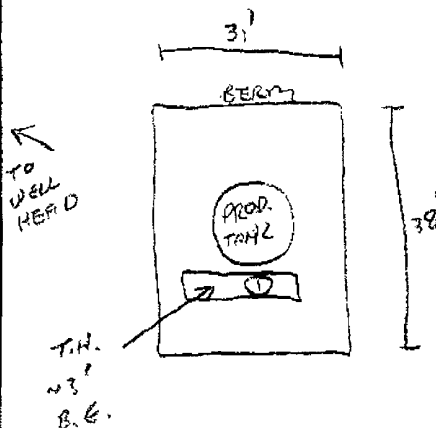
WEIGHT (g)

mL FREON

DILUTION

READING

CALC. (ppm)

PIT PERIMETER**PIT PROFILE****OVM
READING**

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 3'	1,052
2 @	
3 @	
4 @	
5 @	

NOT APPLICABLE

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
Dec 3'	TPH (80158)	1445
"	BTEX (80218)	"
"	CHLORIDE	"

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE, B = BELOW
 T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT: 1/11/07 - MORN. ONSITE: 1/11/07 - AFTER.

Hall Environmental Analysis Laboratory, Inc.

Date: 24-Jan-07

CLIENT: Blagg Engineering
Lab Order: 0701197
Project: Sullivan, R.B. #3E
Lab ID: 0701197-02

Client Sample ID: 1@3' -Production Tank Release
Collection Date: 1/11/2007 2:45:00 PM
Date Received: 1/16/2007
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	410	10		mg/Kg	1	1/17/2007 2:07:25 AM
Surr: DNOP	110	61.7-135		%REC	1	1/17/2007 2:07:25 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: ADM
Gasoline Range Organics (GRO)	1000	250		mg/Kg	50	1/17/2007 7:08:03 PM
Surr: BFB	137	84-138		%REC	50	1/17/2007 7:08:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: ADM
Benzene	ND	2.5		mg/Kg	50	1/17/2007 7:08:03 PM
Toluene	ND	2.5		mg/Kg	50	1/17/2007 7:08:03 PM
Ethylbenzene	ND	2.5		mg/Kg	50	1/17/2007 7:08:03 PM
Xylenes, Total	34	7.5		mg/Kg	50	1/17/2007 7:08:03 PM
Surr: 4-Bromofluorobenzene	92.7	68.2-109		%REC	50	1/17/2007 7:08:03 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	ND	1.5		mg/Kg	5	1/19/2007 4:16:40 AM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
	ND Not Detected at the Reporting Limit	RL Reporting Limit
	S Spike recovery outside accepted recovery limits	

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Hall Environmental Analysis Laboratory, Inc.

Date: 24-Jan-07

CLIENT: Blagg Engineering
Project: Sullivan, R.B. #3E
Lab Order: 0701197

CASE NARRATIVE

Analytical Comments for METHOD 8015DRO_S, SAMPLE 0701197-03A: DNOP not recovered due to dilution Analytical Comments for METHOD 8015DRO_S, SAMPLE 0701197-04A: DNOP not recovered due to dilution