

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

State of New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141
Originated 2/13/97Submit 2 copies to:
Appropriate District
Office in accordance
with Rule 116.

Release Notification and Corrective Action

30 045 30602

OPERATOR

Initial Report

☒ Final Report

Name:	Burlington Resources	Contact:	GREGG WURTZ
Address:	P.O. Box 4289 Farmington NM 87499	Telephone No.:	
Facility Name:	SAN JUAN 32-9 UNIT	Facility Type:	Gas Well

Surface Owner:	FED	Mineral Owner:	FED	Lease Number:	NMSF-079341
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County: San Juan
XH	21	032N	009W	2600	NORTH	1042	EAST	

NATURE OF RELEASE

Type of Release:	PRODUCED WATER	Volume of Release:	85 BBLS.	Volume Recovered:	70 BBLS.
Source of Release:	STORAGE TANK	Date and Hour of Occurrence:	9/10/2002 7:00:00 AM	Date and Hour of Discovery:	9/11/2002 9:00:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If Yes, To Whom? DENNY FOUST			
By Whom?	GREGG WURTZ	Date and Hour: 9/11/2002			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 0			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

NONE

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

ELECTRICAL FAILURE IN PUMP CONTROL TO SWD (POSSIBLE CAUSED BY LIGHTNING STRIKE) CAUSED HIGH LEVEL PUMP SWITCH ON PUMP NOT TO OPERATE. SOIL WILL BE RAKED TO ENHANCE NATURAL REMEDIATION

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Contained within bermed area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Gregg Wurtz</i>		
Printed Name:	Gregg Wurtz		
Title:	Environmental Representative	Approval Date:	09/18/02
Date:	Phone: (505) 326-9841 or 326-9842	Conditions of Approval:	Attached: <input type="checkbox"/>

OIL CONSERVATION DIVISION

Approved by

District Supervisor:

Henry Feint
for Frank Chavez

NDGF0225957388

Hiter Mountain Laboratories, Inc.

2506 West Main Street
Farmington, NM 87401

Client: Burlington Resources
Project: TDS
Sample ID: SJ. 32-9#282
Lab ID: 0302W00993
Matrix: Water
Condition: Cool/Intact

Date Received: 03/13/02
Date Reported: 03/25/02
Date Sampled: 03/13/02
Time Sampled: 1400

Parameter	Analytical Result	Units	Units	PQL	Method	Analysis Date	Time	Init.
Solids - Total Dissolved	220	mg/L		10	2540 C	03/15/02	1315	ML



Reference: SM - "Standard Methods for the Examination of Water and Wastewater", APHA-AWWA-WEF, 19th Edition, 1995.

Reviewed By: