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ConocoPhillips

PRODUCTION ALLOCATION FORM

 FEB 05 2010
 Bureau of Land Management
 Form 100-100 (Revised: March 9, 2006)

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 Well File

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-07161

DHC No. DHC-1546-1604

Lease No. SF079298B

 Well Name
 San Juan 28-7 Unit

 Well No. SF-74321-A
 #126

Unit Letter M	Section 1	Township T027N	Range R007W	Footage 990' FSL & 1040' FWL
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 County, State
 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

 RCVD FEB 12 '10
 OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	103 MCFD	61%		69%
MESAVERDE	66 MCFD	39%		31%
	169			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 126 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD