ConocoPhillips
PRODUCTION ALLOCATION FOR

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Distribution:

ConocoPhillips PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE										BLM 4 Copies Regulatory Accounting Well File Status 22 PRELIMINARY FINAL REVISED Date: 12/23/2009 API No. 30-039-07301			
Type of Con NEW DRIL	DHC No. DHC33AZ Lease No. SF078497												
Well Name San Juan 28-7 Unit											Well No. # 058		
Unit Letter Section Town K 29 T02			-	Range R007W	165	Footage 1650' FSL & 1800' FWL			County, State Rio Arriba County, New Mexico				
Completion Date Test Method HISTORICAL FIELD TEST PROJECTED									O	VD FEB 1 L CONS. LDIST. 3	DIV.	Fig. 1844 St. No.	
FOR	MATION			GAS	P	ERCENT CONDENSAT			re T	PE	RCENT	and the second	
	AVERDE		80 MCFD			69%				1 131	100%		
	RED CLIF	FS	36 MCFD			31%					0%		
			116				·						
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JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 58 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.													
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APPROVED	WAT THE		DATE 2-12-10		i	TITLE Geo			PHONE 599 - 6365				
X	}	7		1/8/10		Engineer			505-599-4076				
Bill Akwa	ri												
x Landi	i Rola	Engineering Tech.			505-326-9743								
Kandis Ro	oland												