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	DOWN npletion		on ⊠ pay <i>a</i>	YDD □ COWWIN	IGLE 🗌	Date: 12 API No. DHC No Lease No	2/23/2009 30-039-07365 b. DHC778AZ b. SF079290
Well Name San Juan 2	R_7 Unit					Well No #025	•
Unit Letter K	Section 23	Township T028N	Range R007W	Footage 1650' FSL & 16		County, State Rio Arriba County, New Mexico	
Completion Date Test Method HISTORICAL FIELD				LD TEST 🗌 PRO	JECTED [] OT	OIL C	EB 12'10 ONS. DIV. IST. 3
FORMATION			GAS	PERCENT CONDENSAT		TE	PERCENT
MESAVERDE			89 MCFD	92%			100%
PICTURED CLIFFS			7 MCFD	8%			0%
			96				
			70				
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 25 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.							
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APPROVEI			DATE	TITLE		PHON	_
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