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PRODUCTION ALLOCATION FORM

FEB 03 2010
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009
API No. 30-039-07433
DHC No. DHC861AZ
Lease No. SF079289

Well Name
San Juan 28-7 Unit

Well No.
#023

Unit Letter A	Section 15	Township T028N	Range R007W	Footage 990' FNL & 990' FEL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	49 MCFD	58%		100%
PICTURED CLIFFS	35 MCFD	42%		0%
	84			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 23 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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