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PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED			
Commingle   SURFACE				Date:	12/23	/2009					
Type of Cor				API N	lo. <b>30-</b>	039-20264					
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC62AZ		
XXZ II XX								Lease No. SF078972A			
Well Name San Juan 2				Well I #147	NO.						
Unit Letter	Section	Township	Range		Footage			County, State			
H	9	T027N	R007W	156	60' FNL & 10	)60' FEL		Rio Arriba County, New Mexico			
Completion Date Test Method							<u> </u>			3 12 '10	
+	EST T PRO	JECTED	Пот	HER I	L COM	S. DIV.					
HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTH									DIST	î. 3	
FORMATION GAS P					ERCENT	CONT	ENICAT	rc l	DI	EDCENIT	
FORMATION						CONDENSATE		IE	PERCENT		
DAKOTA			65 MCFD		62%				53%		
MESAVERDE			39 MCFD		38%					47%	
			104								
							<u>-</u>				
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 147 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.											
	D.A.D.										
APPROVEI		DATE 2 <sub>2</sub> //);		TITLE			PHONE 599 - 4365				
X	2	01/8/10		Engineer		505-599-4076					
Bill Akwa											
x Kano	12/23/0	19	Engineering Tech.			505-326-9743					
Kandis Ro	oland										