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Revised: March 9, 2006

ConocoPhillips

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-20589

DHC No. DHC1548

Lease No. SF-078496

Well Name

San Juan 28-7 Unit

Well No.

#189

Unit Letter  
ASection  
35Township  
T028NRange  
R007WFootage  
1180' FNL & 1180' FELCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

RCVD FEB 17 '10

OIL CONS. DIV.

DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	39 MCFD	22%		15%
MESAVERDE	137 MCFD	78%		85%
	176			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 189 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMCCD