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					<b>PRODUCTION ALLOCATION FORM</b>		<b>FEB 05 2010</b> Bureau of Land Management Farmington Field Office Revised: March 9, 2006	Distribution: BLM 4 Copies Regulatory Accounting Well File
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: <b>12/29/2009</b> API No. <b>30-039-20861</b> DHC No. <b>DHC1179AZ</b> Lease No. <b>NMSF078496A</b>	
Well Name <b>San Juan 28-7 Unit</b>							Well No. <b>#214</b>	
Unit Letter <b>H</b>	Section <b>4</b>	Township <b>T027N</b>	Range <b>R007W</b>	Footage <b>1510' FNL &amp; 1040' FEL</b>		County, State <b>Rio Arriba County, New Mexico</b>		
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
		RCVD FEB 17 '10 OIL CONS. DIV. DIST. 3						
FORMATION		GAS		PERCENT		CONDENSATE		
DAKOTA		61 MCFD		50%		38%		
MESAVERDE		61 MCFD		50%		62%		
		122						
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 214 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.								
APPROVED BY		DATE		TITLE		PHONE		
<i>Joe Herrell</i>		2-11-10		Geo		599-6265		
X <i>[Signature]</i>		11/8/10		Engineer		505-599-4076		
Bill Akwari								
X <i>Kandis Roland</i>		12/29/09		Engineering Tech.		505-326-9743		
Kandis Roland								

NMOCB