
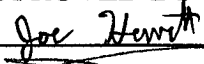
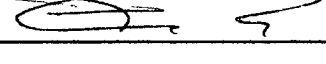
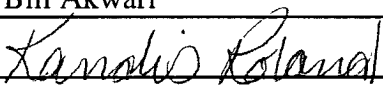


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 PRODUCTION ALLOCATION FORM					FEB 15 2010 Bureau of Land Management Farmington Field Office Revised: March 9, 2006	Distribution: BLM 4 Copies Regulatory Accounting Well File
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 12/30/2009 API No. 30-039-20887 DHC No. DHC1555 Lease No. SF079294	
Well Name San Juan 28-7 Unit					Well No. #227	
Unit Letter A	Section 36	Township T028N	Range R007W	Footage 810' FNL & 820' FEL	County, State Rio Arriba County, New Mexico	
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3						
FORMATION		GAS		PERCENT		CONDENSATE
DAKOTA		64 MCFD		23%		19%
MESAVERDE		213 MCFD		77%		81%
		277				
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 227 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.						
APPROVED BY		DATE		TITLE		PHONE
 Joe Hunt		2-10-11		Geo		599-4265
X  Bill Akwari		11/8/10		Engineer		505-599-4076
X  Kandis Roland		12/30/09		Engineering Tech.		505-326-9743
Kandis Roland						

NMOCB