

ConocoPhillips

PRODUCTION ALLOCATION FORM

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 Bureau of Land Management
 Farmington, NM

 Distribution:
 BLM 4 Copies
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 Well File
 Revised: March 9, 2006

Status:

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-20993

DHC No. DHC636AZ

Lease No. NMSF078417

Well Name

San Juan 28-7 Unit

Well No.

#232

 Unit Letter
 G

 Section
 20

 Township
 T028N

 Range
 R007W

 Footage
 1765' FNL & 1490' FEL

 County, State
 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 17 '10
 OIL CONS. DIV.

DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

35 MCFD

25%

35%

MESAVERDE

106 MCFD

75%

65%

141

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 232 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

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