

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**

FEB 05 2010

Bureau of Land Management

 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

Status:

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-20994

DHC No. DHC1556

Lease No. SF078498

Well Name

San Juan 28-7 Unit

Well No.

#229

Unit Letter

O

Section

32

Township

T028N

Range

R007W

Footage

800' FSL &amp; 1850' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

 RCVD FEB 17 10  
 OIL CONS. DIV.

FORMATION

DAKOTA

GAS

83 MCFD

PERCENT

48%

CONDENSATE

PERCENT

50%

MESAVERDE

89 MCFD

52%

50%

172

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 229 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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