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PRODUCTION ALLOCATION FORM

FEB 05 2010
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 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-21003
 DHC No. DHC1552
 Lease No. SF079294

Well Name
 San Juan 28-7 Unit

Well No.
 #222

Unit Letter K	Section 25	Township T028N	Range R007W	Footage 1490' FSL & 1480' FWL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	50 MCFD	19%		12%
MESAVERDE	207 MCFD	81%		88%
	257			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 222 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOC