

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

FEB 03 2010

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File

Revised: March 9, 2006

 Bureau of Land Management
 Farmington Field Office

Status

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Date: 1/25/2010

API No. 30-039-21065

DHC No. DHC1100AZ

Lease No. NM03188

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Well Name

San Juan 29-5 Unit

Well No.

#69

Unit Letter

I

Section

21

Township

T029N

Range

R005W

Footage

1475' FSL & 790' FEL

County, State

 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

66 MCFD

41%

2%

MESAVERDE

96 MCFD

59%

98%

162

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 29-5 Unit 69 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

2-8-10

Geo

599-6365

X [Signature]

1/25/10

Engineer

505-599-4076

Bill Akwari

X Kandis Roland

1/25/10

Engineering Tech.

505-326-9743

Kandis Roland

NMOCd