

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

FEB 05 2010

 Bureau of Land Management
 Farmington

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status:

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-21328

DHC No. R-10476

Lease No. SF079289A

Well Name

San Juan 28-7 Unit

Well No.

#233M

 Unit Letter
E

 Section
14

 Township
T028N

 Range
R007W

 Footage
1460' FNL & 1000' FWL

 County, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

 RCVD FEB 12 '10
OIL CONS. DIV.

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

74 MCFD

19%

6%

MESAVERDE

324 MCFD

81%

94%

398

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 233M be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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