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PRODUCTION ALLOCATION FORM

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Accounting
Well File
Bureau of Land Management
Farmington Field Office
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-21663
DHC No. DHC780AZ
Lease No. SF078840

Well Name
San Juan 28-7 Unit

Well No.
#237

Unit Letter H	Section 19	Township T027N	Range R007W	Footage 1600' FSL & 1180' FEL	County, State Rio Arriba County, New Mexico
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Completion Date
Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐
RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	31 MCFD	29%		46%
MESAVERDE	77 MCFD	71%		54%
	108			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 237 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD