
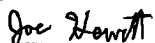

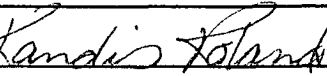


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					PRODUCTION ALLOCATION FORM		FEB 05 2010 Bureau of Land Management Farmington Field Office Revised: March 9, 2006	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: 12/30/2009 API No. 30-039-21731 DHC No. DHC1605 Lease No. SF078417		
Well Name San Juan 28-7 Unit						Well No. #256			
Unit Letter B	Section 17	Township T028N	Range R007W	Footage 850' FNL & 1845' FEL		County, State Rio Arriba County, New Mexico			
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					RCVD FEB 17 '10 OIL CONS. DIV. DIST. 3		
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
DAKOTA		94 MCFD		28%				39%	
MESAVERDE		249 MCFD		72%				61%	
		343							
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 256 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.									
APPROVED BY			DATE		TITLE			PHONE	
			2-12-10		Geo			599-6365	
X 			11/8/10		Engineer			505-599-4076	
Bill Akwari									
X 			12/30/09		Engineering Tech.			505-326-9743	
Kandis Roland									

OPERATOR