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# PRODUCTION ALLOCATION FORM

FEB 05 2010  
 Bureau of Land Management  
 Farmington Field Office  
 Distribution: BLM 4 Copies  
 Regulatory Accounting  
 Well File  
 Revised: March 9, 2006

Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Date: 12/30/2009

API No. 30-039-22362

DHC No. DHC386AZ

Lease No. NMSF078417

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#239E

Unit Letter

D

Section

17

Township

T028N

Range

R007W

Footage

1030' FNL & 930' FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10  
OIL CONS. DIV.

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	45 MCFD	23%		31%
MESAVERDE	147 MCFD	77%		69%
	192			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 239E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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OPERATOR