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# PRODUCTION ALLOCATION FORM

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 Revised: March 9, 2006

Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-23753

DHC No. DHC1549

Lease No. SF-078498

Well Name  
 San Juan 28-7 Unit

Well No.  
 #191E

Unit Letter A	Section 33	Township T028N	Range R007W	Footage 1010' FNL & 320' FEL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> RCVD FEB 17 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	76 MCFD	32%		20%
MESAVERDE	160 MCFD	68%		80%
	236			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 191E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD