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PRODUCTION ALLOCATION FORM

 Bureau of Land Management
 Farmington Field Office

FEB 03 2010

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/25/2010

API No. 30-039-25299

DHC No. DHC1481AZ

Lease No. NMSF078999

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLES ☐ DIST. 3

Well Name

San Juan 31-6 Unit

Well No.

#33E

Unit Letter
DSection
34Township
T031NRange
R006WFootage
1264' FNL & 330' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

132 MCFD

52%

52%

MESAVERDE

122 MCFD

48%

48%

254

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 31-6 Unit 33E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

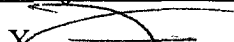
PHONE

Joe Hewitt

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Geo

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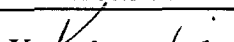
X 

1/25/10

Engineer

505-599-4076

Bill Akwari

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1/25/10

Engineering Tech.

505-326-9743

Kandis Roland

NMOC