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Bureau of Land Management
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Accounting
Well File
Revised: March 9, 2006
ConocoPhillips**PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-26695

DHC No. DHC345AZ

Lease No. SF-078496

Well Name

San Juan 28-7 Unit

Well No.

#189M

Unit Letter

D

Section

35

Township

T028N

Range

R007W

Footage

700' FNL & 1255' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

79 MCFD

67%

52%

MESAVERDE

38 MCFD

33%

48%

117

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 189M be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

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