

**RECEIVED****ConocoPhillips****PRODUCTION ALLOCATION FORM**Bureau of Land Management  
Farming

FEB 04 2010

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Accounting  
Well File  
Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/15/2010

API No. 30-039-26696

DHC No. DHC344AZ

Lease No. SF078496

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Well Name

San Juan 28-7 Unit

Well No.

#131E

Unit Letter  
KSection  
34Township  
T028NRange  
R007WFootage  
2305' FSL & 2485' FWLCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

89 MCFD

67%

54%

MESAVERDE

44 MCFD

33%

46%

133

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 131E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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