

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 4004-0135
Expires July 31, 2010

RECEIVED
FEB 22 2010
Bureau of Land Management
Harrison Field Office

5 Lease Serial No.

NM 013860

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

Well Name and No.

Russell LS 3

8 API Well No.

30-045-07242

10 Field and Pool, or Exploratory Area

MV, PC & Chacra

11 County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL 1140' FWL SWSW Sec 23 28N & 8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Chng Allocation to %

DHC 3948

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of production BP request permission to change from subtraction method to percent allocation.

MV 33%, PC 33% & CH 34%

Please see attached methodology used to determine split.

RCVD FEB 24 '10
OIL CONS. DIV.
DIST. 3

DHC 3948

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title GCD

Date 2-23-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Russell LS 3							
3004507242		Ownership	Diverse				
Monthly Gas Production (mcf)							
	Month	Mesaverde	Pictured Cliffs	Chacra	Mesaverde %	Pictured Cliffs %	Chacra %
2008	Jan	0	0	10689	0%	0%	100%
	Feb	0	0	9557	0%	0%	100%
	Mar	0	0	9278	0%	0%	100%
	Apr	0	0	7942	0%	0%	100%
	May	0	0	8034	0%	0%	100%
	Jun	0	0	4333	0%	0%	100%
	Jul	0	0	8768	0%	0%	100%
	Aug	2310	2310	2310	33%	33%	34%
	Sep	2420	2419	2419	33%	33%	34%
	Oct	2336	2335	2335	33%	33%	34%
	Nov	2133	2133	2133	33%	33%	34%
	Dec	2237	2236	2236	33%	33%	34%
2009	Jan	2155	2155	2154	33%	33%	34%
	Feb	1805	1805	1805	33%	33%	34%
	Mar	2104	2103	2103	33%	33%	34%
	Apr	2053	2053	2052	33%	33%	34%
	May	1982	1982	1982	33%	33%	34%
	Jun	1887	1887	1887	33%	33%	34%
	Jul	1881	1880	1880	33%	33%	34%
	Aug	1848	1848	1847	33%	33%	34%
	Sep	1642	1642	1641	33%	33%	34%
	Oct	1941	1941	1940	33%	33%	34%
	Nov	1983	1983	1982	33%	33%	34%
	Dec	1548	1548	1547	33%	33%	34%
			Average percentage		33%	33%	34%
				Recommend using this allocation			