

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

RECEIVED
FEB 16 2010
Bureau of Land Management
Farmington Field Office

5. Lease Serial No.

Fee

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

8. Well Name and No.

Valencia Gas Com B 1

9. API Well No.

30-045-08203

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Dakota & Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

940 FSL & 1670 FEL Sec 18 T 29N R 09W SWSE

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐

Acidize

☐ Deepen

☐

Production (Start/Resume)

☐

Water shut-Off

☐

Alter Casing

☐ Fracture Treat

☐

Reclamation

☐

Well Integrity

☐ Subsequent Report

☐

Casing Repair

☐ New Construction

☐

Recomplete

☒

Other Allocation chng
from subtraction to %

☐ Final Abandonment Notice

☐

Change Plans

☐ Plug and Abandon

☐

Water Disposal

☐

Convert to Injection Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation is DK 37% & MV 63%

Please see attached backup information.

RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3

DHC 2753

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

ACCEPTED FOR RECORD

Date 02/02/2010

FEB 17 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FARMINGTON FIELD OFFICE

BY Joe Hlava

Title GCO

Date 2-17-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Valencia Gas Com B 1						
3004508203		Same Ownership		subtraction to % 2-1-10		
Monthly Gas Production (mcf)						
		Dakota	Mesaverde	Dakota %	Mesaverde %	
	Sep	1553	2770	36%	64%	
	Oct	1870	3630	34%	66%	
	Nov	1697	3197	35%	65%	
	Dec	1684	3104	35%	65%	
2008	Jan	1547	3065	34%	66%	
	Feb	1573	2988	34%	66%	
	Mar	1743	3169	35%	65%	
	Apr	1648	2993	36%	64%	
	May	1702	2623	39%	61%	
	Jun	1044	1841	36%	64%	
	Jul	1321	2304	36%	64%	
	Aug	1694	3355	34%	66%	
	Sep	1645	2501	40%	60%	
	Oct	1711	2900	37%	63%	
	Nov	1487	1868	44%	56%	
	Dec	1491	2599	36%	64%	
2009	Jan	1456	1475	50%	50%	
	Feb	1150	1446	44%	56%	
	Mar	1329	1890	41%	59%	
	Apr	1511	2236	40%	60%	
	May	1736	3490	33%	67%	
	Jun	1667	3237	34%	66%	
	Jul	1700	3273	34%	66%	
	Aug	1367	2631	34%	66%	
	Sep	1576	3015	34%	66%	
	Oct	1467	2822	34%	66%	
Last 26 producing months stable percentage				37%	63%	